

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002520329
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	State H-35
8. Well No.	7
9. Pool name or Wildcat	Vacuum

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr, Ste 100W, Midland, Tx 79705	
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1780'</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4056' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Repair Casing</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to repair the casing in State H-35 No. 7 as indicated on the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 09-15-92
TYPE OR PRINT NAME Jerry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 '92

RECEIVED

SEP 16 1992

OCD HOBBS OFFICE

State H-35 No. 7 Casing Repair Procedure

Attempt to Align 9-5/8" Parted Casing Using String Wedge

1. RIH w/ 8-3/8" string wedge with a joint of bent 2-7/8" tubing and muleshoe on bottom; include jars, bumper sub, & drill collars on workstring assembly. Attempt to align 9-5/8" parted casing.
2. Trip for 8-3/4" string mill on same assembly without the bumper sub. Further align 9-5/8" parted casing.

If Unsuccessful Using String Wedge

1. RIH w/wash pipe & shoe. Attempt to cut over bad joint of casing.
2. Run lead impression block to check if junk is above tubing @ 3100'.
3. If junk is above tubing @ 3100', fish junk, release anchor, and POOH with tubing. Otherwise, release anchor & POOH with tubing.
4. If unable to pull tubing, run freepoint to determine where stuck. Cut & pull tubing & anchor.

Tie-back 7" casing

1. RIH w/7" RBP & set at least 100' below existing top of 7" casing @ 4900'. (set RBP at or below 5000'. Spot sand on top.)
2. RIH w/lead impression block to determine position of 7" casing inside 9-5/8" casing.
3. RIH w/dress-off mill and dress-off top of 7" casing @ 4900'.
4. RIH w/cut lip mule shoe on aligning bullnose, slip joint and 4900' + of 7" 26# casing. Run float collar 1 jt off bottom. Run centralizers every 3rd joint.
5. Pump 715 sx Class 'C' neat cmt mixed at 14.8 ppg with 6.32 gals/sk of water. The yield is 1.32 CF/sk.
6. Drill out float collar & cement.
7. Retrieve any fish (tubing & tubing anchor) left in hole. Reset RBP @ 5850'.
8. Perform casing and bradenhead integrity tests. Hold 500 psig on casing for 30 minutes and record on chart.

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