

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20329
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	
State H-35	
8. Well No.	7
9. Pool name or Wildcat	Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
10 Desta Drive W, Midland, TX 79705

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1780 Feet From The EAST Line

Section 35 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Open Add'l Pay & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POOH w/rods & pump. Released tbq anchor. Killed well w/40 bbls 10# brine. POOH w/tbg & tbq anchor. SION. Killed well w/35 bbls of 10# brine. WIH w/csg scraper to 6108'. POOH w/scraper. Ran GR-CCL logs from 6100' to 5700'. Perf 5932-43, 5946-52, 5958-62, & 5979-84 w/ 4 JSFF. 104 total holes. WIH w/pkr, SN & 2 7/8" tbq. Set pkr @ 5784'. Acidize Glorieta w/30 bbls 15% HCL-NE-FE mixed w/Xylene. Divert w/300 bbls rock salt in 5 bbls gelled 9# brine. Pumped 30 bbls 15% HCL-NE-FE mixed w/200 gals Xylene. Pumped second stage block. Pumped 30 bbls 15% HCL-NE-FE mixed w/200 gals Xylene. Flushed w/80 bbls 9# brine. ISIP - 30#, 5 min - vac. SI 1 hr. Swabbed. SION. SITP 280#. IFL - 5500' F/S. Swabbed. POOH w/pkr. WIH w/ 2 7/8" OEMA, SN, 11 jts 2 7/8" tbq, tbq anchor & 186 jts 2 7/8" tbq. OEMA @ 6139' w/ SN @ 6108' & tbq anchor @ 5767'. Had to kill well w/ 40 bbls 10# brine because of gas blow. WIH w/rods & pump. RD. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ceal O. Yarbrough TITLE SR. ANALYST - PROD. DATE 07-26-1990

TYPE OR PRINT NAME CEAL O. YARBROUGH TELEPHONE NO. 9156865583

(This space for State Use)

APPROVED BY Oil & Gas Division TITLE Director DATE 07-26-1990

CONDITIONS OF APPROVAL, IF ANY:

NMOCD (3) File

RECEIVED

JUL 30 1990

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HOBBY OFFICE