

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

Name of Operator

CONOCO INC.

Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

Location of Well

LETTER B LOCATED 660 FEET FROM THE North LINE AND 1780 FEET FROMEast LINE OF SEC. 35 TWP. 17S RGE. 34E NMPM

Date Spudded

2-6-63

16. Date T.D. Reached

-

17. Date Compl. (Ready to Prod.)

2-22-86

18. Elevations (DF, RKB, RT, GR, etc.)

4056' DF

19. Elev. Casinghead

Total Depth

12413'

21. Plug Back T.D.

6310'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

Glorieta 5899'-6029'

25. Was Directional Survey Made

-

Type Electric and Other Logs Run

Gamma Ray - CCL

27. Was Well Cored

-

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Original casing still set in well					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5950'	

Perforation Record (Interval, size and number)

5899', 5901', 21', 26', 28', 5933', 5989', 5990', 92', 94', 96',
6005', 6016', 27', 6029' w/ 4 JSFP (60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5899'-5933'	48 bbls 15% HCL-NE-FE, flushed w/ 3 bbls TFW
5989'-6029'	72 bbls 15% HCL-NE-FE, flushed w/ 37 bbls TFW

PRODUCTION

First Production	2-19-86	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing										
Date of Test	3-12-86	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	→	Oil - Bbl.	42	Gas - MCF	142	Water - Bbl.	112	Gas - Oil Ratio	3381
Tubing Press.	-	Casing Pressure	0	Calculated 24-Hour Rate	→	Oil - Bbl.	42	Gas - MCF	142	Water - Bbl.	112	Oil Gravity - API (Corr.)			
Gross Production of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By	
Sold														Steve Watkins	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ken L. Vogel

TITLE

Administrative Supervisor

DATE

4-21-86

Hobbs-460 File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10600'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10851'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11110'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2805'</u>	T. Miss <u>11268'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3110'</u>	T. Devonian <u>12220'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3715'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4055'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4403'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5842'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5970'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>6538'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7270'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7535'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7920'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9615'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10135'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Eough C) <u>10380'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>Glorieta 5842</u> to <u>5970</u>	No. 4, from _____ to _____
No. 2, from <u>Abo 9154</u> to <u>9256</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2805'	3110	305	Yates				
3110	3715	605	Seven Rivers				
3715	4055	340	Queen				
4055	4403	348	Grayburg				
4403	5842	1439	San Andres				
5842	5970	128	Glorieta				
5970	6538	568	Paddock				

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HOBBS