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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-3196**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER-  
2. Name of Operator **CONOCO INC.**  
3. Address of Operator **P. O. Box 460, Hobbs, N.M. 88240**  
4. Location of Well  
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1780** FEET FROM  
THE **East** LINE, SECTION **35** TOWNSHIP **17S** RANGE **34E** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name  
8. Farm or Lease Name  
**State H-35**  
9. Well No.  
**7**  
10. Field and Pool, or Wildcat  
**Vacuum Abo/Vacuum Wolfcat**  
12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>recomplete to Glorieta</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 2-7-86, POOH w/prod. equip.
- ② Circ. sand off RBP; release RBP @ 8590'; POOH. C1H w/csg scraper to 6400'. Start in hole w/CIBP, started dragging @ 4980', pull out w/CIBP. Run RBP instead of CIBP.
- ③ Set RBP @ 6310' & test to 3000psi. G1H w/Gamma Ray CCL tool and log from 6100' to 5800'. G1H w/4" csg gun and perf @ 5989', 5990', 92', 94', 96', 6005', 16', 27' & 6029' w/4 JSPP. Set an RBP @ 6100' and pkr @ 5885' and acidized w/34 bbls 15% HCL-NE acid w/2% Xylene. Press. up to 3500 psi and developed communications. Rel pkr and reverse out acid.
- ④ Change out pkr and reset @ 5885'. Acidized Glorieta perms (5989'-6029') w/72bbls 15% HCL-NE-FE acid, flushed w/37 bbls TFW. Swabbed.
- ⑤ Rel RBP @ 6100' and reset @ 5950'. Press. tested to 1500 psi. Rel pkr
- ⑥ Perf @ 5899', 5901', 21', 26', 28', 5933' w/4 JSPP. Acidized w/48 bbls 15% HCL-NE-FE flushed w/37 bbls TFW. Swabbed.

(cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kenneth Boyl* TITLE Administrative Supervisor DATE 3-24-86

APPROVED BY *Jerry Sexton* TITLE DISTRICT 1 SUPERVISOR DATE APR 1 - 1986

CONDITIONS OF APPROVAL: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

7 A NMOCD-Hobbs

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- ⑦ POOH w/RBP @ 5950', WITH w/ pred. equip. Rig down on 2-22-86
- ⑧ Test pumped 42 BO, 112 BW, 142 MCF on 3-12-86. A Well Completion report will follow.

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