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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-3196</u>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>State H-35</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Abo/Vacuum Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>repair casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU on 12/23/85. WITH w/7" csg scraper to 5400'. POOH. WITH w/RBP & pkr
- Set RBP @ 5000' & test to 1000psi. Could not get pkr to set. POOH w/pkr. Ran 2 more pkrs and none would set above 4900'. Nipple down BOP and 7" wellhead, then found where the 7" had been pulled from 4950'.
- Dig down under 7" head and put 10" BOP on 9 5/8" csg. WITH w/9 5/8" scraper to 4900' WITH w/pkr and found leak between 4800'-4900', believe leak was where the 7" csg was cut off @ 4900'. Had 50' of 7" inside the 9 5/8". Could not pump into w/1000 psi.
- Reset pkr @ 4812'. Spotted 2 bbls 15% HCL acid. Pumped 100 sxs class "c" w/2% CaCl₂, flushed w/22bbls wtr and cmt pressured up to 2600 psi and locked up.
- Cmt was set up in tbq and wouldn't reverse out, POOH w/tbg & pkr. 26 sts tbq plugged w/cmt, put 500 psi on csg.
- Tag TOC @ 4785'. Drill cmt from 4785'-4860'. Top of 7" csg @ 4900'. Drill cmt from 4900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin L. Vogel TITLE Administrative Supervisor DATE 2-11-86

APPROVED BY [Signature] DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 14 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Hobbs (3)

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4910'. Press. test to 500 psi for 30 min. Held OK. Circ. sand off RBP & POOH w/ bit.

- ⑦ POOH w/ RBP & WITH w/ Prod. tbg. Rig down on 1-3-86.
- ⑧ Pumped 33 BO & 205 BW on 1-4-86.
- ⑨ MIRU on 1-11-86 to change pump. Pumped OBO, 240 BW on 1-14-86
- ⑩ MIRU on 1-16-86 because rods unscrewed above pump. Pumped 6 bbls 15% HCL, flushed w/ 50 bbls TFW. Swabbed. Pumped OBO, 275 BW on 1-20-86
- ⑪ MIRU on 1-23-86 and set new pumping unit. Rig down and test pumped OBO, 304 BW on 1-27-86.
- ⑫ Test pumped 6 BO and 149 BW on 2-4-86. Awaiting rig for recompletion to Glorietta

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