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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name State H-35
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo/Vacuum Wolfcam
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>repair csg leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU
- ② Scrape csg to 5200'
- ③ Set CIBP @ 5000'; spot 2sxs sand on CIBP, Pull pkr up hole to isolate leak (leaks isolated from 4823'-4884'). Set pkr 250' above upper leak (4573')
- ④ Pmp 50 sxs class "H" cmt w/ 5# sack Gilsonite + 10% Cal-Seal, Fill w/ 425 sxs class "C" Light and tail-in w/ 100 sxs class "H" cmt
- ⑤ Displace cmt 50' below pkr w/ 29 bbls TFW, hesitation sqz last 5 bbls slurr, but will not exceed 1000 psi sqz pressure
- ⑥ Drill out cmt to 4900' & test sqz to 1000 psi
- ⑦ Drill out CIBP @ 5000' and POOH
- ⑧ Return well to production
- ⑨ Verbal app'l for this procedure given by Eddie Seay on 12-20-85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ann Hall TITLE Administrative Supervisor DATE 12-20-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY TITLE DATE DEC 26 1985

RECEIVED

DEC 23 1985

O.C.D.
HOBBS OFFICE