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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-3196
7. Unit Agreement Name
8. Farm or Lease Name State H-35
9. Well No. 7
10. Field and Pool, or Wildcat Vacuum Abn/Vacuum Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17S RANGE 34E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>recomplete to Glorieta</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

MIRU. Circ. sand off RBP @ 8490' & pull up hole to 6300'. Set RBP @ 6300' & dump 5 sacks on top. Set pkr @ 5900'. Test the squeezed Glorieta perms to 3000 psi. Spot 3.4 bbls 10% acetic acid from 6010'-5800'. Rel pkr. Log GR strip from 6100'-5800'. Perf w/4 jspt @ 5979', 5980', 5982', 84', 86', 6005', 16', 27', & 29' for total of 36 holes. Set pkr @ 5900'. Acidize Glorieta perms w/total of 72 bbls 15% HCL-NE-FE acid. Flush w/37 BTFW. Swab. Set CIBP @ 5970' & spot 1 sk class "H" cmt on top. Spot 3.4 bbls 10% acetic acid from 5940'-5850'. Perf w/4 jspt @ 5899', 5901', 21', 23', 26', & 28' for total of 24 holes. Set pkr @ 5850'. Swab. Acidize perms w/total of 48 bbls 15% HCL-NE-FE. Flush w/37 BTFW. Swab. If Upper Glorieta (5899'-5928') is prod & Lower Glorieta (5979'-6029') is prod., DO CIBP @ 5970' & prt both zones on prod as a single completion. If Upper Glorieta is prod. & Lower is non-prod, produce Upper as a single completion. If Upper is non-prod & Lower is prod., sqz perms 5899'-5928' as follows: Set cmt ret @ 5800'. Pump 100 sacks 5.5 "H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 6/21/85

ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JUN 26 1985

APPROVED BY _____

RECEIVED

JUN 25 1985

HCORE

State H-35 No. 7 - Re-comp.

cmt + .6% Halad 9. Displace cmt below ret. w/34 bbls 9 ppg brine, sting out of ret & reverse out x-cess cmt w/9 ppg brine. DO ret & cmt to 5930'. Test sqz to 1500 psig @ surface. Re-sqz as necessary. DO CIBP @ 5970'. If both zones are non-prod., shut well in & await engineering evaluation.