NO. OF COPIES RECE	IVEO		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL C	5AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR OFFICE			
PRORATION OFFICE Operator			
C'antinental	Oil Compan	<u> </u>	
10 2 0 V 4/. (	Hobbs Non	MIEXICO	
Reason(s) for filing (Check proper box)	7 19 6 6 5 , 70 0	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner	}/Le	. 1 /	
DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Num	e, Including Formation	Kind of Lease B. 3/9/
State H-35		uum Abe	State Federal or Fee
Location /7 / Jo			
$\mathcal{Q}$ //.	C Feet From The North Line	and 1780 Feet From	The East
Unit Letter 1) : (c)	reet from they v correct Line		
Line of Section . Tow	vaship /7 - S Range 3	4-6 , thirm, $4$	County County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
Rame of Authorized Transporter of St.			
tiame of Authorized Transporter of Cas	Singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Plantine Pata	1000	Midland, Texa	
Will as Manuel	Unity Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	候似 135 17 134	V 6.5	10-10-78
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		Marian Dana	Dive Book Same Beety Diff Besty
Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
		New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Restv
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	
Designate Type of Completion	pn = (X)		P.B.T.D.  Tubing Depth
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
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Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE. (Test must be as	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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2-14-19 (Date) 11MCOD(5), FLC

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.