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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR APPLICATION FOR PERMIT, USE FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Continental Oil Company

3. Address of Operator
P.O. Box 460 Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1780 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 34 E NEPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

6. Unit Agreement Name

8. Name of Lease Name
State H-35

9. Well No.
7

10. Field and Pool, or Wildcat
Vacuum Sho-shulgeon

11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4056' DE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PLUG OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

16. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

5-18 miew begin CO.

5-24 egg perf 1200-02' w/150sx class C" cmt.

6-1 spot 1300 gals 15% HCl-NE acid from
10,080-9270' : perf @ 9281, 83, 85
87, 89, 9296, 9301, 03, 06, 08, 10, 12, 14,
9523, 25, 30, 32, 9620, 30, 40, 4730
40, 50, 9804, 9950, 55, 9973, 75, 9988,
10,000, 10, 20, 30 w/LSPE.

62 - acidize perfs 9950-10,080 w/ 2000 gals
15% acid in 4 equal stages. flush w 65 bbls TFW.
- acidize perfs 9730-9804 w/500 gals acid in
2 equal stages flush w 65 bbls TFW.

- acidize perfs 9500-9800 w/ 500 gals acid
in 2 equal stages. flush w/ 70 bbls TFW.
- acidize perfs 9281-9314 w/ 500 gals acid
in 2 equal stages. flush w/ 70 bbls TFW.

6-6 9150-9270 got 210 gals 15% acid.
8300-8460 " 240 " " "

6-7 perf @ 8312, 15, 17, 25, 27, 29, 39, 41, 46, 53,
73, 75, 8404, 14, 22, 25, 35, 49-52, 9154
62, 67 w/LSPE

- acidize 9156-9253 & 9281-9314 2000 gals
acid in 4 equal stages flush w/ 75 bbls TFW.
- acidize 8312-8375 & 8404-8452 w/ 500 gals
acid in 2 equal stages flush w/ 70 bbls TFW.

6-12 - egg perfs 9156-9253 & 9281 & 9314 w/ 100sx class C
6-13 - started trying to get plkr.
7-25 - finally got plkr. drilled cmt 8907-8935 run
twg. rel rig.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Runyan TITLE Administrative Supervisor DATE 10-12-78

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
NMOC (4) FILE

OCT 16 1978