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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>State H-35</u>
3. Address of Operator <u>P.O. Box 460 HOBBS, N.M. 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1780</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-5</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Vacuum Abo Wolfcam</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4056' DF</u>	12. County <u>hca</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>drill out plug and commingle.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN ORDER INCREASE production from THIS well, it is proposed to drill out the cement plug left above it after a cement SQUEEZE on an Abo water zone AND commingle subject well. as follows:

- Rig up & pull prod. eqpt.
 - drill out cmt to RBP at 9395', circ. sand of RBP. , move up hole w/ RBP to 8500'
 - set a pkr @ 8390' & pump 1000 gals 15% HCLINE & flush w/ 84 bbls TFW.
 - MOVE RBP uphole & set @ 8390' & reset pkr @ 8280'
 - pump 1000 gals 15% NE-HCl & flush w/ 84 bbls TFW.
 - pull TRTG PKR & RBP.
 - RUN producing eqpt. , place well on production.
- expected New production is 50 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bon A. Lee TITLE Administrative Supervisor DATE 2-28-78

Orig. Signed by
John R. Ruyter
Geologist

APPROVED BY

TITLE

DATE