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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>STATE H-35</i>
3. Address of Operator <i>Box 460, Hobbs, N.M. 88240.</i>	9. Well No. <i>7</i>
4. Location of Well UNIT LETTER <i>B</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1780</i> FEET FROM THE <i>East</i> LINE, SECTION <i>35</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Vacuum Abo-Wolfcamp</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4056' DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS Proposed To restore This Shut-In Abo-Wolfcamp Well To Production as follows:

- 1. Drill out cmt at 1102' and Test Squeeze 1200'-1202' to 500 PSI. 1K Necessary Re-Squeeze with 100 SX Class C CMT.*
- 2. Drill out cmt + CIBP at 4885'. Run 6 1/8" Bit inside 7" Csg.*
- 3. Set Squeeze Pk at 4890' + Pump 150 SX of Class C CMT. WOC IPAs + Test Squeeze to 1000 PSI.*
- 4. Drill out cmt Retainer at 5900' and at 9000'. Clean out to 10100'.*
- 5. Perf Wolfcamp at 9288', 83', 85', 87', 89', 9296', 9301', 03', 06', 08', 10', 12', 14', 9523', 25', 30', 32', 9620', 30', 40', 9730', 40', 50', 9804', 9950', 55', 73', 75', 88', 10000', 10', 20', 30', 40', 50', 60' w/175PF. Acidize with 3500 Gals of 15% Acid.*
- 6. Perf Abo Parts at 8312', 15', 17', 25', 27', 29', 39', 41', 46', 55', 73', 75', 8404', 14', 22', 25', 35', 49', 52', 9156', 62', 67', 80', 83', 95', 9201', 07', 30', 41', 53' w/175PF Acidize w/2500 Gals of 15% Acid.*
- 7. Run ~~Completion~~ Tbg. Pump + Rids. Set Tbg seating nipple at ± 8250'.*
- 8. Return the well to Production.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SUPERV.* DATE *3-8-78*

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ DATE *MAR 10 1978*
CONDITIONS OF APPROVAL, IF ANY: *NMOC (4). File*

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SEP 9 1978

OIL CONSERVATION DIVISION
HOBBS, N. M.