NEW M. .ICO OIL CONSERVATION COMMIS JN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar, month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				·		, New Mexico	May	_	3
					· ·	ace)		(Date)	
A		3 041	· · · · · · · · · · · · · · · · · · ·	ING AN ALLOWAI any State B	5 m		in NW	ME	1/4
в	Compan	y or Ope	rator) 35	any State F	(Lease) 34E NM	Wolfcam	, ס		Deel
Unit	Letter	, Sec.		, 1, K.	, NM	rm.,	£	•••••••	1001
Lea				County Date Sp	udded 2~0-03	Date Dril	ling Completed	5-3-63	3
Please indicate location:				Elevation 4.03	0 9.618	Name of Prod. Form	413 PBT	D 10,541	
D	C	В	A	PRODUCING INTERVAL		Name of Prod. Form		<u></u>	
		X			-	0-066,9,620-	LO 0730-5	0 080 008	3 w/3
Е	F	G	H	Open Hole	0-00,10,00	Depth Casing Shoe 12	,413 Depth Tubin	<u>9815</u>	JSFF
				OIL WELL TEST -					
L	K	J	I		t:bbls.o	il,bbls wa	ater inhr	Ch s,min. Si	noke i ze
				Test After Acid o	r Fracture Treatme	nt (after recovere 1	volume of oil	equal to volume	e of
M	N	0	P	load oil used):	177 bbls.oil,	15 bbl water	in <u>24</u> hrs, _	Choke min. Size	<u>.7/</u> 64"
				GAS WELL TEST -					
660' FNL & 1780' FEL				Natural Prod. Tes	t:	MCF/Day; Hours flo	owedCho	oke Size	
fubing,	Casing a	and Ceme	nting Rec	ord Method of Testing	(pitot, back pres	sure, etc.):		·	
Size	,	Feet	Sax	Test After Acid o	r Fracture Treatme	nt:	MCF/Day; Hou	rs flowed	
13 3/	/8	353	375	Choke Size	Method of Testi	ng:			
9 5,	/8 4	975	300	Acid or Fracture 1	reatment (Give am	ounts of materials us	ed, such as aci	d, water, oil,	and
7	- 10	413	1750	sand):		b: 10,000-66	8/4,000 g	al, 170 a	0104
				Press. pkr	Press. 450 oi	te first new 1 run to tanks Ma rporation, M	<u>y 27, 196</u> idland, T	<u>3</u>	
2 3/	/8 9	815		Gas Transporter	Vented			X434M	
Remarks	*A	cidia	ied 96	20-40, 9730-5	0 & 9800-0	8 w/4,000 ga	1s. 15% a	cid.	
					1				
				710 c.	ap	111	<u> </u>	ar	
Ih	ereby ce	rtify th	at the in	formation given abov	e is true and con	plete to the best of 1	ny knowledge.		
				,		ncinental 01.	1 Company		
			••••••	,		(Compa	ny or Operator)		
(dIL C	ONSEE	WATIO	COMMISSION	By:	for a Cite of the	<u>Acle</u> Signature)		
	Lot	\mathcal{P}	X /	TAMAN /	Tiala	Asst. Distri	ct Superi	ntendent	
By:	7 <i>L</i>			ever and the second sec	і піе.:	Send Communic	ations regarding	g well to:	
Title		•••••		<i>l</i> .	Name	Continent	al Oil Co	mpany	
NMOCC	(5)	SLO	ABS	FILE	Addre	Box 427, 1	Kobbs, N.	M	

STATE H-35 NO. 7 - DEVIATION TEST RUNS

DEPTH	DEVIATION	DATE	DEPTH	DEVIATION	DATE	
1000 1483 2006 2370 2870 3039 3572 4170 4450 5260 5940 5940 6462 6700 59462 6700 7420 7850 8807	1° 1° 1^{\prime} 1^{\prime} 1^{\prime} 1^{\prime} 1^{\prime} 1° 1° 1° 1° 1° 1° 1° 1° 1° 1^{\prime}	2-8-63 2-9-63 2-9-63 2-10-63 2-10-63 2-11-63 2-13-63 2-16-63 2-18-63 2-20-63 2-27-63 3-3-6-63 3-7-63 3-7-63 3-10-63 3-13-63 3-13-63	9410 9665 10020 10269 10540 10810 11035 11312 11520 12025	$ \begin{array}{c} 1 \\ 1^{0} \\ 1^{0} \\ 1^{0} \\ 1^{0} \\ 2^{1} \\ 2^{0} \\ 3^{0} \\ 4^{1} \\ 4^{0} \\ 5^{0} \\ \end{array} $	3-25-63 3-29-63 4-2-63 4-4-63 4-7-63 4-9-63 4-12-63 4-15-63 4-15-63 4-27-63	

District Superintendent Assistant of Production Hobbs District

Subscribed and sworn to before me this 31st day of May, 1963.

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Notary Public in and for Lea County, New Mexico.

My Commission expires 11-14-66

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