

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-20330

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1400-11

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit  
Tract 6

8. Well No.  
2

9. Pool name or Wildcat  
Vacuum Glorieta

4. Well Location  
Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East Line  
Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3938' GL; 3949' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Squeezed drilled out CIBP & ran a Integrity Test. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-11-94 - RU DDU. COOH with production equipment.  
05-12-94 - GIH with packer. Run injection test. COOH with packer.  
05-13-94 - GIH w/cement retainer. Set retainer at 2950'. Pressure test tubing to 2000#. Pressure Annulus to 500# and hold during squeeze. MI RU Start injection down tubing with produced water. Mix and Pump 100 sxs of HOWCO Premium Plus Class C cement.  
05-14-94 - PU and GIH w/bit collars and production equipment and tag cement at 2920. Start drilling out cement and retainer.  
05-17-94 - Continue drilling out cement and retainer. Drill to 3130'. GIH to CIBP at 3201'.  
05-18-94 - Drilling deeper than previous TD. Drill out CIBP at 3204'. GIH and tag CIBP at 5923'. COOH LD drill collars and bit. GIH w/pkr. and set at 5950' and run csg. integrity test. Press. tubing to 500#. Held O.K. COOH LD tbg. Shut well in TA Well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-20-94  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL FILED IN THE OFFICE OF THE  
SENIOR SUPERVISOR

JUN 06 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

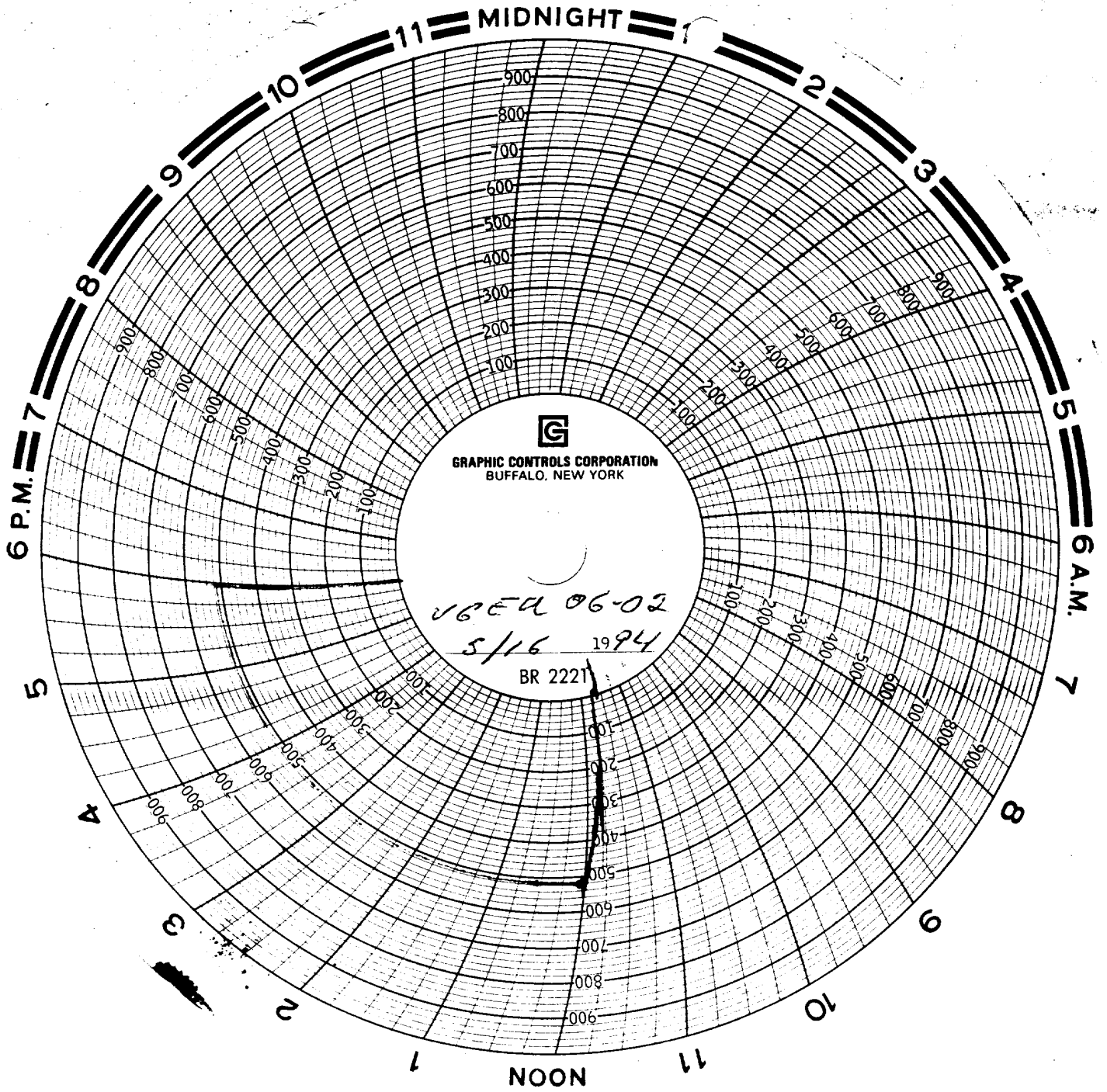
This Approval of Temporary  
Abandonment Expires 6-1-99

2A Vacuum Yates DF

RECEIVED

JUN 13 1994

JOHN HOBBS  
OFFICE



RECEIVED

JUN 03 1994

1000  
OFFICE

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Phillips Petroleum Company		Well API No. 30-025-20330
Address 4001 Penbrook Street, Odessa, TX 79762		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Change in Lease Name & Well Number from State "T" Well No. 9 Effective 12-1-93
If change of operator give name and address of previous operator Shell Western E&P, Box 576, Houston, TX 77001		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Tract 6 Vacuum Glorietta East Unit 2	Well No. 2	Pool Name, including Formation Vacuum Glorietta	Kind of Lease State, Federal or Fee	STATE Lease No. B-1400-11
Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 42130, Houston, TX 77242					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Street, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When? 2-01-84

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

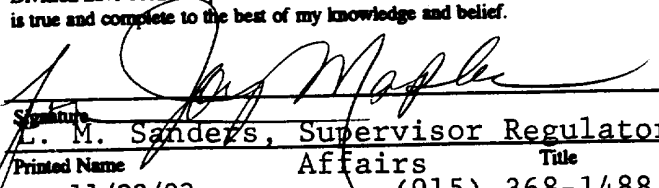
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
L. M. Sanders, Supervisor Regulatory  
Printed Name Affairs Title  
11/22/93 (915) 368-1488  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved DEC 14 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.