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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

	FILE U.S.G.S.		AND SPORT OIL AND NATURAL GA	AS
	IRANSPORTER OIL	OIL + DEVICED +		
	GAS .			
1.	PRORATION OFFICE Operator			<u> </u>
	SHELL WESTERN E&P INC.			
	P. O. BOX 991, HOUSTON, TEXAS 77001			
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:		CHANGE IN TRANSPORTER OF OIL (SEE	
	Recompletion X  Change in Ownership	Oil X Dry Gas Casinghead Gas Condense	C-104's FILED 12	2-05 & 12-21-83)
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND L	Well No. Pool Mame, Incidently 1 of	mation Kind of Lease State, ***(XX)	<b>!</b>
	STATE T	9 VACUUM YATES		NAWAY 1
	Unit Letter I , 2310		and 660 Feet From T	he <u>EAST</u>
	Line of Section 33 Town	nship 17-S Range	35-E , NMPM, LEA	County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Control of the contro	and come of this form is to be sent)
	Name of Authorized Transporter of Oil X or Condensate			
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	PHILLIPS PIPE LINE COMP		Is gas actually connected? Who	
	If well produces all or liquids, give location of tanks.	J 33 17-S 35-F	YES	2-01-84
IV	If this production is commingled with COMPLETION DATA		ive commingling order number:  New Weil Workover Deepen	Plug Back   Same Resty.   Diff. Rest
	Designate Type of Completio	<b>01.</b>	Mew Hell	X
:	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3404'
	11-06-63 Elevations (DF, RKB, RT, GR, etc.)	11-16-63 Name of Producing Formation	6245 Top Oil/Gas Pay	Tubing Depth
	3938' GL	YATES	3043'	3198 Depth Casing Shoe
	3043' to 3111' 6245'			6245'
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	8-5/8" (24#)	1618'	575 SX
	7.7/0	5-1/2" (17#)	6245'	950 SX
	7-7/8"			1 de la constant de l
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alice oil, WELL  OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic./
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oti-Bbis.	Water-Bbls.	Gae-MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Tast-MCF/D		Casing Pressure (Shut-in)	Choke Size
	Testing Metical (pitot, back pr.)	Tubing Pressuro (Bhut-in)		
v	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 13 1984	
	.  I hereby cortify that the rules and	regulations of the Oil Conservation	ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	
		with and that the information given o best of my knowledge and belief.		
			TITLE	
	Quite for A. J. FORE		This form is to be filed in compliance with RULE 1104.  If this is a request for sliowable for a newly drilled or despe-	
	( Justin 1518)	YUZ A. J. FORE	well, this form must be accompanied by a to receive taken on the well in accordance with RULE 111.	
	SUPERVISOR REGULATORY & PERMITTING		All noctions of this form must be filled out completely for all able on new and recompleted wells.	
	(Tule) FEBRUARY 7, 1984		If the second of	
	(Date)		well name or number, or transporter, or other such change of con its	

(Date)

FFE 1 17984

MUGOS WIFICE