

|                        |            |
|------------------------|------------|
| NO. OF COPIES RECEIVED |            |
| DISTRIBUTION           |            |
| SANTA FE               |            |
| FILE                   |            |
| U.S.G.S.               |            |
| LAND OFFICE            |            |
| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
| PRORATION OFFICE       |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
SHELL OIL COMPANY

Address  
P. O. BOX 991; HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

|                     |                                     |                           |  |
|---------------------|-------------------------------------|---------------------------|--|
| New Well            | <input type="checkbox"/>            | Change in Transporter of: |  |
| Recompletion        | <input checked="" type="checkbox"/> | Oil                       | <input type="checkbox"/> Dry Gas <input type="checkbox"/>    |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> Condensate <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|            |          |                                |                   |           |
|------------|----------|--------------------------------|-------------------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease     | Lease No. |
| STATE T    | 9        | VACUUM YATES                   | State, XXXXXXXXXX |           |

Location

Unit Letter I; 2310 Feet From The SOUTH Line and 660 Feet From The EAST

Line of Section 33 Township 17-S Range 35-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| SHELL PIPE LINE CORPORATION  | P. O. BOX 1910, MIDLAND, TEXAS 79701                                     |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| PHILLIPS PIPE LINE COMPANY   | 4001 PENBROOK STREET, ODESSA, TEXAS 79762                                |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| J 33 17-S 35-E   | YES 11-16-83   |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                    |          |          |          |          |        |           |             |              |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| X                                  | X        |          |          |          |        | X         |             |              |

|                                    |                             |                 |                   |
|------------------------------------|-----------------------------|-----------------|-------------------|
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |
| 11-06-63                           | 11-16-63                    | 6245'           | 3404'             |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |
| 3938' GL                           | YATES                       | 3043'           | 3198'             |
| Perforations                       |                             |                 | Depth Casing Shoe |
| 3043' to 3111'                     |                             |                 | 6245'             |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 11"       | 8-5/8" (24#)         | 1618'     | 575 SX       |
| 7-7/8"    | 5-1/2" (17#)         | 6245'     | 950 SX       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 11-16-83                        | 11-17-83        | PUMPING                                       |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 22 hrs                          | ----            | 60  | ---        |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 | 33              | 92  | 41         |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. FORE  
(Signature)  
SUPERVISOR REGULATORY & PERMITTING  
(Title)  
DECEMBER 5, 1983  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 9 1983, 19

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

RECEIVED  
DEC 8 1983  
O.C.D.  
TREASURY OFFICE