			-			ŧ		
STATE OF NEW MEXICO INERGY ALO MINERALS DEPAR	Fo	Form C-101 Revised 10-1-78						
			SA. Indicate Type of Loase					
DISTRIBUTION SANTA FE	SAN		STATE XX FEC					
FILE	·			5.		Gus Lozzo No.		
U.S.G.S.				k	<u>B-1400</u>	TITITITI I I I I I I I I I I I I I I I		
OPERATOR		DRILL, DEEPEN, OI	R PLUG BACK			AIIIIIIIII		
APPLICATION a. Type of Work	FOR PERMIT TO	DRIEL, DELLEN, O		7	Unit Agreen	neut Name		
		DEEPEN	PLUG B		Farm or Lea	se Name		
b. Type of Well		31	NOLE MULT		STATE T			
OIL X GAS WELL A WELL	OTHER		ZONE L		. Well No.			
SHELL OIL COMPANY	,	•			9	Dash or Wildort		
Address of Operator	1	10. Field and Pool, or Wildcat VACUUM YATES						
P. O. BOX 991, HC	T	2310	SOUT	H LINE				
4. Location of well UNIT LETTE	RL LOC	ATED /	T FROM THE		HHHH			
AND 660 FEET FROM	THE EAST LIN	E OF SEC. 33 TH	p. 17-5 RGE. 35		2. County			
					LEA			
		********	<i>1111111111111</i>	<u> </u>	<u>IIIII</u>			
				9A. Formation	711111	20. Rotary or C.T.		
		///////////////////////////////////////	Froposed Depth 1 6245'	YATES				
1. Elevations (Show whether Dr.	kT, etc.) 21A. Kind	& Status Plug. Bond 21	D240 1 B. Drilling Contractor			Date Work will start		
3938' GL		BLANKET			UPON	APPROVAL		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
· 11"	8-5/8"	24#	1618'		<u>SX</u>	SURFACE		
7-7/8"	5-1/2"	17#	6245'	950	SX	SURFACE		
				1	1			
 Spot 150 gal Perforate the Accidize Vate 	TH 35' OF CEMENT 5 POOL. CIBP @ 3240' and Is of 15% NEA fr ne Yates formations	ORARILY ABANDONE (3-20-82). WE om 3000' to 3150 on from top dowr 3043' to 3111' w it and return wel	Cement.)'. 1 3043' to 3111 with 5,000 gals	15% NEA.	A POOL WI	TH A CIBP AT OMPLETE TO		
					•			
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA (ON PRESENT PRO	GUCTIVE ZONE	AND PROPOSED NEW PRODUC		
I hereby certify that the informati		aplete to the best of my kn	pwledge and belief.					
\$1.t		RE Tille SUPERVISOR		ING I	Date OCTO	BER 25, 1983		
Sieber - unit	V							
(This space for	State Use)				INCT	2 8 19 83		
	SIGNED BY IEPRY			I	DATE			
CONDITIONS OF APPROVAL	ISTRICE I SUPERVISO	2						

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NE 4EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

. . . .

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must l	be from the outer bou	ndaries of the Secti	on	
Operator			Lease			Well No.
SHELL OIL C	COMPANY	-	<u>STATE T</u>			9
Unit Letter	Section	Township	Range	County		
Ι	33	<u>17-S</u>	35-	-E LE	<u>A</u>	
Actual Footage Loc						
2310	feet from the	SOUTH line a	nd 660	feet from the		line
Ground Level Elev.	Producing Fo	rmation	Pool		Ded	licated Acreage:
3938'	YATES		VACUUM	YATES		40 Acres
2. If more th interest an	aan one lease is nd royalty).		vell, outline eac	h and identify th	e ownership there	of (both as to working
dated by c Yes If answer this form i No allowal forced-poo	ommunitization, No If a is "no," list the f necessary.) ble will be assign	unitization, force-po inswer is "yes," typ owners and tract d ned to the well until	ooling. etc? e of consolidations escriptions whice all interests have	on h have actually ve been consolie	been consolidated dated (by commun	owners been consoli- l. (Use reverse side of nitization, unitization, proved by the Commis-
sion.						
r	1	<u></u>		<u> </u>	T c	ERTIFICATION
			- 1		tained herein	fy that the information con- is true and complete to the owledge and belief.
/	 				REGULAT Company SHELL (Date	The Jen. A. J. FORE IPERVISOR FORY AND PERMITTING DIL COMPANY R 25, 1983
	 			- 660'-	shown on this notes of actu under my sup	tify that the well location s plat was plotted from field wal surveys made by me or nervision, and that the same correct to the best of my ad belief.
				2;	Date Surveyed Registered Pro	fessional Engineer
		P			and/or Land Su	Irveyor
0 330 660	90 1320 1650 1	980 2310 2640	2000 1500	1000 500	0	

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