

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name STATE "T"
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 9
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM (GLORIETTA)
15. Elevation (Show whether DF, RT, GR, etc.) 3938' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-81: Set RBP @5920'.  
10-21-81: Spotted 3 sx 20-40 mesh sand on RBP. Perf'd squeeze holes @2700' to 2701'.  
10-22-81: Set cmt retainer @2547'. Pressure tested tbq to 3000 psi and 5 1/2" csg annulus to 500 psi - held OK. Pumped 3000 sx HOWCO Lite cmt w/8# of salt/sx plus 300 sx Class "C" cmt w/2% CaCl<sub>2</sub>.  
10-26-81: Perf'd squeeze holes @1900' - 1901'. Set cmt retainer @1775'. Pumped 1000 sx HOWCO Lite cmt w/8#/sx salt. Circ to surface. Pumped 100 sx Class "C" cmt w/2% CaCl<sub>2</sub>. Pumped 200 sx Class "C" cmt w/2% CaCl<sub>2</sub>. Reversed out cmt. WOC 24 hrs.  
10-27-28/81: Drld cmt retainer @1775'. Drld cmt 1775' to 1950'. Pressure tested squeeze holes @1900' to 800 psi - held OK. Drld cmt retainer #2 @ 2547'.  
10-29-81: Drld cmt from 2547' to 2730'. Tested squeeze holes @2700' to 800 psi - held OK. Washed sand off RBP @5920'.  
10-30-81: Retrieved bridge plug @5920'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 30, 1981  
Orig. Signed by  
Les Clements  
APPROVED BY Oil & Gas TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY: