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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State T	Well No. 9	Unit Letter I	Section 33	Township 17S	Range 35E		
Date Work Performed 11-17-64 thru 11-20-64	Pool Vacuum-Glorieta			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing to bottom and spotted 200 gallons 15% MCA w/Fe additive. Pulled tubing.
2. Perforated 6182', 6184', 6186', 6188', 6193', & 6197' w/1 JS (Total 6 holes).
3. Ran tubing w/Baker Model R Double Grip Packer open ended w/4' sub & seating nipple. Set packer at 6102' w/1200#. Displaced acid to formation.
4. Treated w/1500 gallons 15% NEA using RCN ball sealers.
5. 194 jts. (6077') 2", EUE, 8rd thd tubing w/Baker Model R Double Grip Packer at 6104' - 6096' open ended, 4' sub on top, 2" seating nipple at 6091'.
6. Recovered load.
7. In 4 hours flowed 75 BO, no water, thru 14/64" choke. FTP 325 psi.

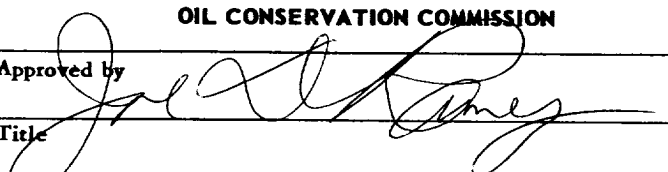
Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3948'	T D 6245'	P B T D 6212'	Producing Interval 6051' - 6079'	Completion Date 12-12-63	
Tubing Diameter 2"	Tubing Depth 6100'	Oil String Diameter 5 1/2"	Oil String Depth 6245'		
Perforated Interval(s) 6051', 6052', 6059', 6061', 6064' - 6071', 6077' - 6079'					
Open Hole Interval -			Producing Formation(s) Glorieta		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-10-64	41	30.9	2	754	-
After Workover	11-20-64	450	not measured	0	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By: V. L. King	V. L. King	
Title	Position Acting District Exploitation Engineer		
Date	Company Shell Oil Company		