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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - ~~XXXXXX~~ ALLOWABLE C.C.

New Well
 DEC 19 2 29 PM '63
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 16, 1963
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "T", Well No. 9, in NE 1/4 SE 1/4,
 (Company or Operator) (Lease)

I, Sec. 33, T. 17S, R. 35E, NMPM, undesignated Pool
 Unit Letter

Lea County. Date Spudded. 11-6-63 Date Drilling Completed 11-22-63

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3948' DF Total Depth 6245' PBTD 6212'

Top Oil/Gas Pay 6051' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6051', 6052', 6059', 6061', 6064'-6071', 6077' - 6079'

Open Hole - Depth 6245' Depth 6100'
 Casing Shoe Tubing

17 OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls. oil, 1 bbls water in 24 hrs, _____ min. Size _____ * Choke

GAS WELL TEST - * Pump 12-74" SPM

2310' FSL & 660' FEL, Sec. 33 Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1605	575
5 1/2"	6231	950
2"	6094	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 250 G. 15% MCA, 1000G 15% NEA, 15,000G LC, 15,000# Sand, 750# Mark II Adomite

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks December 12, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____ Shell Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By R. A. LOWERY
 (Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201