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FORM C-103  
HOBBS OFFICE O. C. C.  
DEC 19 2 29 PM '63

## NEW MEXICO OIL CONSERVATION COMMISSION

### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 411a)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease	Well No.	Unit Letter	Section	Township	Range		
<b>State "M"</b>	<b>9</b>	<b>I</b>	<b>33</b>	<b>17S</b>	<b>35E</b>		
Date Work Performed <b>November 27 thru December 12, 1963</b>				County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block) <input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Completion</b>							

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spotted 250 gallons 15% MCA. Perforated 6051', 6052', 6059', 6061', 6064' - 6071' (8 holes), 6077' - 6079' (3 holes) w/1-3/8" JSPT. (Total 15 holes). Injected acid.
- Ran 2" tubing open ended w/Baker Model R double grip packer set at 5948'.
- Treated w/1000 gallons 15% NEA w/Fe additive in 10-100 gallon stages using ball sealers.
- 2" Tubing: 189 jts. (5940') EUE, 8rd hung at 5955'. Baker Model R Double Grip packer at 5948'; 2" Seating Nipple at 5948'. Installed well head equipment.
- Swabbed load. Pulled 2" tubing and packer.
- Treated via 5 1/2" casing w/15,000 gallons lease crude containing 1# 20-40 Sand & 1/20# Mark II Adomite/gallon. Cleaned out to 6212'.
- Hung 194 jts. (6094') 2", EUE, 8rd thd, SH tubing at 6100' w/Sawtooth pin collar on bottom w/2" SN at 6070'. Ran 2" x 1 1/4" x 12' x 16' THD (Pacific Insert) pump, 171' 3/4", 63 - 7/8" (slim hole box) rods. Installed pumping unit. Continental Emasco Unit on Ruthco base. Type DB 160-200-74, Serial No. 921, bolts 270, GE Motor - 20 HP, type KOF, 3-phase, 440-760 volts, Model 5 KOF 4324A3YT7, Serial No. YV121304. Recovered load.
- On OPT pumped 74 BOPD + 1 BWPD w/12-74" SFM.

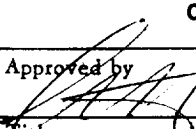
Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		