OIL CONSERVATION DIVISION

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D. 17.31	BUTION	i 	P. O. BOX	2088		Form C-193 Revised .:-1-79
SANTA FF.		SANTA	FE. NEW N	4EXICO 37501		
FILE		┥	1-JA		Sa. Indic no Typ	n of Louis
V.\$.G.\$.	i	0+6-NMOCD-Hobbs		J.A Midland	State X	Fm.
LAND OF	ICE	l-Engr LM		ra Richardson-Midland	5, State () & G	as Lease No.
DPERATO		1-Foreman EF	1-BB	ra Richardson magana	B-1565	
					THINK !	
	SUND	RY NOTICES AND REP	ORTSON	CE TO A DIFFERENT RESERVOIR.		
100 407	USE THIS TORGET OF	ACTOM FOR PERMIT -" IFORM C	1011 FOR 1664	PROPERACS.)	7, Unit Agreem	int flame
, 1.						•
With X	WELL .	OTHER-			8. Farm or Lea	se liame
. 2. Name of Opera	fot				State BA	
Getty Oil	Company				9. Weil No.	
3. Address of Op	erator				7	
P.O. Box	730, Hobbs	, NM 88240				'ooi, or Wildcat
14. Location of W	ell				Vac. Glor	. & Blinebry
;	С	660FECT FROM THE	North	LINE AND 1880 PEET FA	10m 1777777	a
UMIT LETTER						
1	VestLINE. SE	36	17s	RANGE 34E NM	PM.	
THE	LINE, SE					77/7/7/7/
mmi	mm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		40:	LO' DF		Lea	71111111
7777777	7777777	D. T.	I-diane N	ature of Notice, Report or	Other Data	
16.			indicate N	SUBSECUE	ENT REPORT OF	F:
-	NOTICE OF	INTENTION TO:		30632402		•
			r	f		ERING CASING
PERFORM REME	IAL WORK	PLUG AND	ABAHDON	REMEDIAL WORK		
TEMPORARILY A				COMMENCE ORILLING OPHS.	PLU	S AND ARAHOOHMENT
PULL DE ALTER		CHANGE P	LANS	Abandon Blinet	ory) Add ner	fs and [X
PULL DE ACTES				acidize Glorie		<u> </u>
				acidize Giorie	ca	
DTHER					dian estimated date	of starting any proposed
17. Describe P	roposed or Complete	d Operations (Clearly state al	I pertinent det	ails, and give persinent dates, inclu	and estimated pare	27 212/11/2
work) see	RULE 1103.					
2/19/83	9 5/8" csg	@ 1517', 2 7/8" @	6/30°, E	Cast Blinb. perfs 6424-	-0700 (104 I	יסופט, בייסופט.
	6750', wes	t side Glorieta, p	eris 5996	6-6014', 6139-6150. Ri	rd ub paper.	ruii 3023
	3/4 & 7/8"	rods. Will plug	off Bline	ebry.	3	-tad
2/20/83	Cleaned ou	t paraffin. RU Ja	rrell. P	Attempted to latch SN (g 5925 . Pai	ted witeline
•			1/2" 0.9	Rec. all tools but	retrieving t	2001. 1 3/8
	fishing ne	ck looking up.				
2/23/83				cill pipe, jar fish @ !	5921', jar 1	1/2 hours.
	No movemen	t, jar loose, pull	140 jts.			
2/24/83	Pull 1 5/8	" drill pipe, lost	1 3/8" c	rapple.		
2/26/83	Ran 2 5/16	" \times 1 3/4" shoe on	1 5/8" d	drill pipe tag @ 592'	drill 3 1/2 h	nours made 8"
-, ,	hole pull	tools to 2200'.				
2/27/83	Pull tools	shoe worn out ran	2 5/16"	x 1 3/4" shoe tag # 5	921' drill 2	hours made 5"
2/21/03	null tolls	shoe worn out.				
2/20/02	Pan 2 5/16	" v 1 3/4" TD x 4	' washpir	pe shoe. Tagged @ 592	2'. Drilled	1 3/4 hours ma
2/29/83	2" (total	16") circ clean TC	H show wo	orn out. Indication o	f being on s	lips on retriev
	3 (LOLAI	10) CITC CICAL TO	hot w/ 1	3/4" grapple to 5860'		•
2 (2 2 10 2	able S.N.	ran 2 5/10 Overs	A 5021'	Work O.S. unable to	catch fish.	TOH. Ran
2/30/83	Lowered O.	S. to top of fish	e 2921 .	hours & shoe worn out	TOH Made	e 2". total of
	2 5/16" sh	loe to 5922', drill	ed for 2	nours & shoe worn out	. 1011. 1144	, . ,
	18". (Ret	. SN 33.6") left 3				
		satism struck is true and come	lete to the hear	t of my enowiedge and belief.		
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Ø	2 CUAL	ULJWY	**** <u>A</u>	rea Superintendent		The state of the s
Da	a_RCrocke	3 44	<u> </u>			18 1984
	ORIGINAL SIGN	ED BY EDDIE SEAY				TO 1901
	OILEC	AS INSPECTOR			CATE	
APPROVED BY	_\\\		· -			

CONDITIONS OF APPROVAL, IF ANY

12/31/83	Ran 2" lead impression block. Failed to get marks. Ran 2 1/4" O.S. to
1/2/84	5921', latch on fish jar & work fish 3 hours TOH. Rec. all fish. Ran 2 1/2" blade bit on 1 5/8" drill pipe. Tag bridge at 3995'. Drld 4 1/2 hours to 6000'. Pull bit (looks like running on 1" nipple).
1/3/84	Ran 3/4 x l 13/16 taper tap on 1 5/8" drill pipe. Rec. setting mandrel 1 1/4' x 3' long. Ran 2 5/16 bit and tag @ 6005'. Drl to 6008'. Pull bit to 5948'.
1/4/84	Lower 2 5/16" and tag @ 6008' and drl to 6010'. Fell free. Ran to 6314'. Pull bit. Ran in East side to 6439'. Perf 6424-6706'. Circ. clean. Pull bit.
1/5/84	Ran 2 7/8" pkr, set @ 6226', test on top to 500#, OK. Pump in perfs, 6426-6706', @ 1100#, 1 bbl. / min. No communication. Pull pkr. Ran pkr on short string, set @ 6626', tested below perfs to 1000#, OK. Raise and set pkr @ 5975'. Pump into perfs, 5996-6014', @ 500#, 1.5 bbl. / min. Pull 8 jts.
1/6/84	Lay down 1 5/8" drill pipe. By NL McCullough. Ran and set Homco 2 7/8" bridge plug @ 6375'. Dump 37' of cement. PB 6338' on East side.
1/7/84	Load and pressure East side to 200#. By McCullough perf West side @ 5903, 04, 10-12, 13, 32, 33, 34, 44, 45, 78, 79, 6017, 25, 26, 34, 41, 42, 66, 67, 74, 75, 78, 86, 87, 88, total of 26 holes = 1/4" (10 holes @ 6159' to commingle). Vacuum on East side.
1/9/84	By Halliburton filled both strings treated Glorieta perfs 5903-6169 (81 holes) w/ 5000 gals 15% acid, 120 balls, min 400#, avg 1875#, rate 3.8 bbls, SI vac. Total load 226, swab 4 hours recovered 38 bbls. FL 4500-5800' 188 bbls of load to go.
1/10/84	Swabbed 3 hours & recovered 15 bbls of oil & 13 bbls of load water. FL from $4400-5400$. Ran 2 $1/2 \times 1 1/4 \times 20'$ pump, $3/4 \& 3/8"$ rods. Pump set @ 6860'. Rig down unit. Placed on production.

