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(Revised 7/1/62)
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company (Company or Operator) State (Lease)

Well No. 7, in NE 1/4 of NW 1/4, of Sec. 36, T. 17-S, R. 24-E, NMPM.

Pool, Lea County.

Well is 660 feet from North line and 1890 feet from East line of Section 36. If State Land the Oil and Gas Lease No. is B-1565

Drilling Commenced 6-1, 19. 63. Drilling was Completed 6-26, 19. 63.

Name of Drilling Contractor Cactus Drilling Co.

Address P. O. Drawer 71, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4001.5. The information given is to be kept confidential until Not conf., 19.

OIL SANDS OR ZONES

No. 1, from 5996 to 6150 (Glorieta) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 5/8	32.30	new	1517	Float			
2 7/8	6.5	"	6748	"			
2 7/8	6.5	"	6750	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	1517	700	Pump		
8 3/4	2 7/8	6748				
"	2 2/8	6750	1667*	Pump		

*Cemented both strings of 2 7/8" at same time (tubingless completion)

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Glorieta-1500 gal. 15% NE acid and 500 gal. 7 1/2% NE acid

Blinddry-1000 gal. 15% NE acid, 20,000 gal. refined crude

12,250 20-40 sand

Result of Production Stimulation: Glorieta-24 hr. potential 141 BO, 41 gal. flowing on 32/64" choke

Blinddry- 24 hr. potential 49 BO, 43 B" on pump

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 21, 1963
OIL WELL: The production during the first 24 hours was Blinobry 93 barrels of liquid of which 53% was
was oil; 36.9% was emulsion; 47% water; and % was sediment. A.P.I.
Gravity. 37.2 Blinobry
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1537	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2801	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3677	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4333	T. Granite.	T. Dakota.
T. Glorieta. 5858	T. Blinobry 6276	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	sand				
100	820	720	Caliche & red bed				
820	1277	457	red bed, anhy. & gyp				
1277	1536	279	anhy. gyp.				
1536	1925	369	Anhy, red bed & salt				
1925	2655	730	Salt w/anhy streaks				
2655	2920	265	Salt & anhy				
2920	3705	785	Anhy. gyp				
3705	3817	112	" " & lime stks.				
3817	3963	146	Lime & gyp				
3963	4086	123	Sandy lime & dolomite				
4086	4168	82	sandy lime				
4168	4256	88	Lime				
4256	4307	51	" & dolo				
4307	4427	120	Lime				
4427	4473	46	" & dolo				
4473	5263	790	sandy lime				
5263	5910	647	Lime & chert				
5910	6107	197	Cored (Glorieta)				
6107	6370	263	Lime				
6370	6498	128	" & dolo				
6498	6546	48	Lime				
6546	6677	131	" & dolo				
6677	6700	23	Lime				
6700	6750	50	Lime & dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By

9-27-63

C. L. WADE

(Date)

Company or Operator. Tidewater Oil Co.

Address. Box 249, Hobbs

Name. C. L. Wade

Position or Title. Area Supt.