

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-OCC

1-File

1-Houston

1-Midland

New Well
Recompletion

OCT 1 8 20 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs

(Place)

9-26-63

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co. "GO" State "N" Well No. 7, in NE 1/4 NW 1/4, (Company or Operator) (Lease)

C, Sec. 34, T. 17S, R. 34E, NMPM, Vacuum Blinbry, Unit Letter

Lea

County. Date Spudded 6-1-63 Date Drilling Completed 6-26-63

Please indicate location:

Elevation 4010DF Total Depth 6750 PBD 6737

Top Oil/Gas Pay 6424 Name of Prod. Form. Vacuum Blinbry

PRODUCING INTERVAL - 6424-28; 6432-34; 6435-39; 6458-62; 6470-76; 6486-88; 6493-96; Perforations 6492-6503; 6522-34; 6554-56; 6592-94; 6612-14; 6618-21; 6631-33; 6658-61; 6704-06'. Depth Casing Shoe 6748 Depth Tubing 6748

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 43 bbls. water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: 1000 gal. 15% acid, 20,000 gal. Ref. Crude, 12,250# 20-40 sand

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks 9-22-63

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter None

Remarks: GOR 447/1, Corr. Crty. 37.2° API

*Both strings of 2 7/8" Cemented at same time.

This is a dual Tubingless Completion in Glorieta-Blinbry zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Original Signed By (Company or Operator)

By: C. L. WADE

(Signature)

Area Supt.

Title: C. L. Wade

Send Communications regarding well to:

Name: Box 249, Hobbs, N. Mex.

Address

OIL CONSERVATION COMMISSION

By: [Signature]

Title