NUMBER OF COP S RECEIVED								
CI:	STRIBUTI	ON						
BANTA FF		T						
FILE		1						
U.S.G.S.		1						
LAND OFFICE		1						
TRANSPORTER	OIL							
	GAS	1						
PRORATION OFFI	CE							
		1						

## NEW MEXICO OIL CONSERVATION ( OMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWARLE

4 - OCC

1 - Houston

1 - Midland

1 - Pile

HELLISE COLO

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar, month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	ie stock tar	iks. Gas mus	st be reported o		Hobbs, N.	Ma			7-29-63
					(Place)	. *************************************			(Date)
			NG AN ALLO					MT	144
Co	mpany or O	perator)	~	(Lease)	, Well N	o	, i <b>n</b> .	PAGE 1	1/4
C	Sec	36	, T. 178	, R 34E	, NMPM.,	Vac	num Glor	ieta	Poc
Unit La	ter								
		•	County. Da  Elevation	te Spudded	DP Tot	al Depth	6750°	PBTD	
Pleas	e indicate	location:	Top Oil/Gas	Pay 599	6° Nam	me of Fred.	Form.	Gloriet	6-26-63 a
D	C B	A	PRODUCING IN						
,				5004-40	14, 6139-4	3, 6148-	50		
E	F G	H	Perforations		Dep Cas	=		Depth	6750
					cas	ing Shoe		lubing_	
L	KJ	I	OIL WELL TES	<del>-</del>					Choke
_			Natural Prod	. Test:	bbls.oil,	bbl	s water in	hrs,	min. Size
V	, ,	P							ual to volume of
M	N O	P	load oil use	d): 148 b	bls.oil,	bbls wa	ter in 24	_hrs, _	Chok 32/6
			GAS WELL TES	<u>T</u> -					
· · · · · · · · · · · · · · · · · · ·	FA		_ Natural Prod	. Test:	MCF	/Day; Hours	flowed	Choke	Si ze
ubing ,Cas	FOOTAGE) ing and Cem	enting Recor	rd Method of Te	sting (pitot,	back pressure,	etc.):			
Size	Feet	Sax	Test After A	cid or Fractur	e Treatment:		MCF/	Day; Hours	flowed
		#00	1						-
9-5/8	1517	700	-						
2-7/8	6748		Acid or Free sand):	ture Treatment	Cive mounts	of material	s used, sucl	n as acid,	water, oil, and
2-7/8	6750	*1667	Casing (	Tubing	Date fir oil run	st new	7-21-63		-
8-7/6	0730	12001	Press.	Press.	oil run	to tanks			
			Oil Transpor	terPerm	Tan corps			<u></u>	
	-44 -4-1	· · · · · · · · · · · · · · · · · · ·	Gas Transpor	terNon	<u> </u>			<del></del>	<del>//                                   </del>
emarks:	eth str	ings or a	-7/8" comes is a dual	tubingless	completion	<b>a.</b> 772 :			11/1/201
	·····						<del>-</del>	<u></u>	
			•••••						
			ormation given		and complete	to the best dewater	of my knov Oil Comp	vledge.	
pproved		July 29.		, 19 <b>.63</b> .	***************	(Co	mpany or Ot	perator)	
_		/	/	***	<b>D</b>	Origin	al Sign	ed By	
OI	L-EONSE	RVATION	COMMISSIC	)N	Ву:		(Signature	) 15	
	11/	1/91	·	and the state of t	Title		Area Sup		
' internal of		fjf,x			Se	nd Commu	nications r	egarding v	vell to:
tle	,	**************			Name			· · · · · <del>· · · · · · · · · · · · · · </del>	
/					A .d.d	Box 2	49, Hebi	3, N. H	lex.