State of New Mexico

Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	3002520339
DISTRICT II Santa Fe New Mexico 87504-2088	5. Indicate Type of Lease
P.U. Box Drawer DD, Artesia, NW 60210	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	STATE D
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
1. Type of Well: OIL GAS OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 103
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GLORIETA
4. Well Location	
Unit Letter M: 760 Feet From The SOUTH Line and 560 Feet From The WEST Line	
Section 31 Township 17S Range 35E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3988'	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	RATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEN	
OTHER:	
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1-3-98: MIRU. INSTL BOP. TIH W/BIT & CSG SCRAPER. 1-4-98: TIH W/BIT & CSG TO 6000'. SET CIBP @ 5902'. TIH W/TBG. CIRC HLE W/FW. TEST PLUG TO 500 PSI. 1-5-98 THRU 1-7-98: INSTL VALVES BELOW THE BOP. 1-16-98: TIH W/DP & TAG BP @ 5902'. CIRC CLN. TIH W/WHIPSTOCK. SURVEY IN HLE & ORIENT WINDOW. 1-17-98: TIH W/GYRO & ORIENT TO 286 DEG. SLIDE DRILL FR 5898-5901, 5901-5903, 5903-5905, 5905-5915, 5915-5925. 1-18-98: RUN GYRO W/TOOL FACE @ 279 DEG. SLIDE DRILL FR 5925-5935,5991,6038,6051,6129,6145'. 1-20-98: ROTARY DRILL & SLIDE DRILL. CIRC 130 BBLS 10 PPG BRINE TO KEEP WELL DEAD. TIH W/RBP & SET @ 5565'. TEST TO 500#-OK. RR @ 9:00 PM. 1-25-98: NDBOP. NU MANUAL BOP. TIH W/RETR TOOL & PI 170 JTS 2 7/8" TBG. LATCH ONTO RBP @ 5565'. REL RBP. CSG PRESS TO 150#. CIRC CSG W/FW TO KILL WELL-UNSUCCESSFUL. BLED WELL TO VAC TRUCK & CIRC W/10# BRINE. TIH W/TBG TO 4653'. 	
1-27-98: BLED WELL DOWN FLOWLINE. CIRC HLE W/130 BBLS 10# BRINE. STILL FLOWING. SI TBG. PMP 50 BBLS BRINE INTO FORM @ 1000#. BLED DN. TIH W/MOTOR, SEAL, GAS SEPERATOR, PMP & TBG. NDBOP. NUWH. INSTL FLOWLINE.HU ELEC. 1-29 THRU 2-5-98: TESTING 2-21-98: CHANGE RAMS IN BOP. TIH W/MOTORS, SEAL, GAS SEPERATOR, PMP, & TBG. NDBOP. NUWH. WELL PUMP UP @ 2 PM. 2-27-98: ON 24 HR OPT. PUMPING 639 BO, 158 BW, & 79 MCF. FINAL REPORT	
I hereby certify that the information above is tribend complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TYPE OR PRINT NAME ORIGINAL SIGNED BY (This space for State Use)	DATE 3/4/98 Telephone No. 397-0405
APPROVED BYTITLE	MAR 8 4 1998
(1166	DATE

CONDITIONS OF APPROVAL, IF ANY:

