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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1415	
7. Unit Agreement Name	
8. Farm or Lease Name	
State D	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Vacuum-Glorieta	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER M, 760 FEET FROM THE South LINE AND 560 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3994 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 8, 1971 to July 22, 1971

1. Pulled rods, pump and tubing. Ran tubing with packer, set at 5889'.
2. Treated Glorieta perms 5990-6156 in 2 stages with 4000 gal treated fresh water + 1 7 KCl, 12,000 gal. My-T Gel + 6000 gal. 20% CRA. Flushed with 6000 gal. 9.2 #/gal brine. Acidized with 8000 gal. 15% NEA.
3. Pulled tubing & packer. Ran 198 jts 2" tubg., hung at 6842'. Ran 2" x 1 1/2" x 16' RHBM pump on 163-3/4' and 87-7/8" rods.
4. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Carroll, Jr. TITLE Senior Production Engineer DATE 7-27-71
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 2 1971
CONDITIONS OF APPROVAL, IF ANY:

REFILED

JUL 11 1971

OIL CONSERVATION BOARD
HOLLOMAN