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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1415

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State D
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER M 760 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM - Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3994 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **January 25, 1971 through January 29, 1971**

1. Pulled rods, pump and tubing
2. Drilled CIBP at 6110'. New PBTD at 6860'.
3. Perforated Glorieta w/1 JSPF at 6058, 6060, 6070, 6073, 6087, 6089, 6095, 6104, 6107, 6113, 6116, 6120, 6122, 6129, 6132, 6145, 6148, 6153, 6156.
4. Acidized 5990-6156 with 10,000 gal 15% NEA.
5. Ran 199 jts. 2" tbg, hung at 6233'. Ran 2" x 1 1/2" x 16' RWBC Sargent pump on 164-3/4" and 82-7/8" rods.
6. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. G. Scott* **S. G. Scott** TITLE Senior Operations Engineer DATE 2-3-71

APPROVED BY *James* TITLE SUPERVISOR - DISTRICT DATE FEB 10 1971

CONDITIONS OF APPROVAL, IF ANY: