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NEW MEXICO OIL CONSERVATION COMMISSION Samp Fo New Mexico 164

R-35-E								
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		Se	cti	on	31			

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES

		nany or Operator)	63f7 A		****	(Lease)	Dii
ll No							35-E , NMPI
	Vacuum			Pool,	<u>Lea</u>		Coun
11 is	760	feet from	south	line and	560	feet from	west li
Section	31	If State	Land the Oil and	l Gas Lesse No. i	B-141	5	
illing Comme	nced	ebruary 1		19.64 Drilling	was Completed.	Pebruary 1	8 19 .
me of Drillin	g Contractor		Moran Dril	Ling Company		***************************************	

evation above	sea level at To	p of Tubing H	ead3	984	The inf	ormation given is to	be kept confidential ur
		ial,					
			OTT	SANDS OR ZO	nes	,	
	sagni	40				to	
. 1, irom			4720' San	Andres Log	Evaluation	to	
. 2, irom	EZENT		5700; San	Andres Log	Evaluation	to	
. 3, trom	3020		.af4.16W		** O *********************************		
				TANT WATER			
				water rose in hole		_	
							s(Log.Evaluat
							·····
o. 4, from			to			feet	
·						,	
				CASING RECOI			
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1550'				Surface Strin
		New	68891	Guide		5990-6070*	011
5 1/2"	15.54	ļ.	í				
5 1/2"	15.56						
5 1/2"	15.59		MEDDING	AND CEMENT	NG RECORD		
				AND CEMENT	ING RECORD	MUD	AMOUNT OF
5 1/2" SIZE OF HOLE	SIZE OF CASING	WHERE	MUDDING NO. SACES OF CEMENT	AND CEMENT		MUD PRAVITY	AMOUNT OF MUD USED
SIZE OF HOLE	SIZE OF CASING	562°	NO. SACES OF CEMENT	METHOD USED	ig Cemer		MUD USED
SIZE OF HOLE	SIZE OF CASING	SET	NO. SACES OF CEMENT	METHOD USED	ig Cemer	RAVITY	MUD USED
SIZE OF HOLE	SIZE OF CASING	562°	NO. SACES OF CEMENT	METHOD USED	ig Cemer	RAVITY	MUD USED
SIZE OF HOLE	SIZE OF CASING	562°	NO. SACES OF CEMENT 700 750	Pump & Plu	ig Cemen	ted to Surfac	MUD USED
SIZE OF HOLE	SIZE OF CASING	562 °	NO. SACES OF CEMENT 700 750 RECORD OF 1	Pump & Plump & PRODUCTION A	ig Cemen	ted to Surfac	MUD USED
SIZE OF HOLE 11" 6 7 7/8" 5	SIZE OF CASING S 5/8" 15 1/2" (562 °	NO. SACES OF CEMENT 700 750 RECORD OF 1	Pump & Plus Pump & Plus Pump & Plus Plus Plus PRODUCTION A. p. of Qus. or Gal	Comer Co	TION treated or shot.)	MUD USED
SIZE OF HOLE 11" E 7 7/8" 5	SIZE OF CASING B 5/8" 1 5 1/2" 6	(Record the	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. S.: 5990	Pump & Plump &	Cements LND STIMULA LND STIMULA LND STIMULA LND STIMULA	TION treated or shot.)	MUD USED
SIZE OF HOLE 11" E 7 7/8" 5	SIZE OF CASING B 5/8" 1 5 1/2" 6	(Record the	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. S.: 5990	Pump & Plump &	Cements LND STIMULA LND STIMULA LND STIMULA LND STIMULA	TION treated or shot.)	MUD USED
SIZE OF HOLE 11" 6 7 7/8" 5	SIZE OF CASING 3 5/8" 1 5 1/2" 6	(Record the one 3/8" J	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. St. 5990*, 6032*, 66	Pump & Plump &	Cemen 12 AND STIMULA 1. used, interval 7. 5998.	TION treated or shot.) 6000. 6002.	MUD USED
Perforat	SIZE OF CASING 3 5/8" 1 5 1/2" 6	(Record the one 3/8" J	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. S: 5990', 6032', 66 5% MCA with	Pump & Plump &	Cements LND STIMULA LND STIMU	TION treated or shot.) 60001, 60021,	MUD USED 6015', 6016',
Perforated	size of CASING 3 5/8" 1 5 1/2" 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	(Record the one 3/8" J gallons 1	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. Si. 5990', 6032', 66 5% MCA with 15% NEA in	Pump & Plump &	IG Cemen IS IND STIMULA I. used, interval 7', 5998', and 6070' 7e. with ball a	TION treated or shot.) 6000', 6002', (Total 16 holesealers.	MUD USED 6015', 6016',
Perforated Treated Result of Prod	size of CASING 3 5/8" 1 5 1/2" 6 ted with continuous	(Record the one 3/8" J gallons 1 gallons tion. On OP	NO. SACES OF CEMENT 700 750 RECORD OF 1 Process used, No. S: 5990'. , 6032', 66 5% MCA with 15% NEA in	Pump & Plus Pump & Plus Properties of Quarter Gales of Qu	Cemen Ig Cem	rion treated or shot.) (Total 16 holeselers.	MUD USED 6015', 6016',

ECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	non wete	used from.	fe	et to	feet.	and from.	**********	feet tofeet to	Ec
					UOTION				IC6
Put to	Producing	₹	Pebruary 24						
OIL W									
 ,,	HALL.	the product	non during the first 24	hours was	.222	b	arrels of lie	quid of which 100	% w
	V	vas oil;	% ws	us emulsion;		% wate	er; and		nent. A.P.
		Gravity	38.6° API						
GAS W	ELL: 1	The product	ion during the first 24	hours was		.M.C.F.	alisa		1 1
			carbon. Shut in Pressu				/4 49	***************************************	Darrels
Length									
									•
PL	ease in	DICATE	BELOW FORMATIO	N TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF	STATE):
T. Anh			Southeastern Nev					Northwestern New Me	rico
				T. Devonian T. Silurian				Ojo Alamo	
B. Salt	•	•••••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T. Silurian T. Montoya				Kirtland-Fruitland	
T. Yate	:s	2830'	+1164')	Γ. Simpson				Farmington	
			+ 855')	r. McKee				Menefee	
				r. Ellenburger				Point Lookout.	
T. San	Andre	4314' (3201)	C. Gr. Wash				Mancos	
T. Glor	icta	5877' (_1992!\	Г. Granite г. Base Red B				Dakota	
			•	r. Paddock				Morrison	
T. Tubi	bs			r. Blinebry				Penn	
				r.,				***************************************	
				Γ			т.		
T. Miss			ı	TODA CAMPO		•	T.	***************************************	
	T	Thickness	I	FORMATIC	N RECC	RD			
From	То	in Feet	Forma	tion	From	То	Thickness in Feet	Formation	
urface	1459	17.50	Caliche and R	ed Beds	1				- · · · · · · · · · · · · · · · · · · ·
1459	2830	1459	Salt and Anhy			1	1		
			Care min same		Į.				
2830	4314	1484	Anhydrite, Sh	ale, Sand					
2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e					
	4314 6900		Anhydrite, Sh	ale, Sa nd e					
2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e					
2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e				·	
2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e				·	
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2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e				·	
2830		1484	Anhydrite, Sh and Dolomit	ale, Sa nd e					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
b	February 27, 1964
Company or OperatorShell Oil Company Original Signed By	Address P. O. Box 1858, Roswell, New Mexico
Name R. A. Lowery	Position or Title District Evolutation Engineer