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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5221
7. Unit Agreement Name
8. Farm or Lease Name State VE
9. Well No. #2
10. Field and Pool, or Wildcat Vacuum (G-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AZTEC OIL & GAS COMPANY
3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3881 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was Plugged & Abandoned in the following manner:

1. Set C.I.B.P at 4900' with 1 sx cement.
2. Loaded hole w/Brine Water.
3. Set 25 sxs cement plug at 4300-4400' (Queen).
4. Set 25 sxs cement plug at 3350-3450' (Yates).
5. Loaded Hole wSalt Base Mud.
6. Set 25 sxs cement plug at 1950-2050' (Top Salt).
7. Shot casing at 1200', could not pull. Shot casing at 375' and Pulled.
8. Set 45 sxs cement plug at 275-375' in and out Surface casing and in Stub of 5½" casing.
9. Set 10 sxs cement plug w/Dry Hole Marker, leveled and cleared location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by: SIGNED LESTER L. DUKE	TITLE District Superintendent	DATE 3/29/73
APPROVED BY <i>Nathan E. Clegg</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		