(Form C-104)	I N W MEXICOOL CONSERVATIC COMMISSION	0	S RECEIVED	NUMBER OF COP .
Revised 7/1/57	N W MEXICOE OIL CONSTRATIC COMMISSION		TRIBUTION	
	- A Bailing 46. New Mickie			BANTA FE
	REQUEST FOR OIL OF ALLOWAPLE			U.S.G.S.
	- REQUEST TOR HERE A COST ALLOWAFLE			LAND OFFICE
	HUD33 Of HUL 2011		01L	TRANSPORTER
New Well			GAS	
XXXXXXXXXXXXXX	HAY 8 12 03 PH '64	PRORATION OFFICE		
				OPFRATOR

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivarted on 15.025 prin at 60° Fahrenheit

			Hobbs, New Mexico May 8, 1964 (Place) (Date)
ARE H	EREBY RE	EQUESTIN	ING AN ALLOWABLE FOR A WELL KNOWN AS:
rtec Of	il & Gas	Company	State VE, Well No. 2, in NW 1/4. SE
(Cor	mpany or Ope	rator)	(Lease) T 17-S , R 36-E , NMPM., University (Vacuum-G S.A.)
J	, Sec,	<u> </u>	T 17-S , R 36-E , NMPM., Official (Vacuum-G S.R.)
Unit Let	iter Teo		County Date Spudded 11-30-63 Date Drilling Completed 12-17-63
			Total Depth 2300 PBTD 2120
Pleas	e indicate le	ocation:	Top Cil/Gas Pay 4950 Name of Fred. Form. San Andres
	C B	A	Top Cil/Gas PayName of Field. Form
			FRODUCING INTERVAL
			Ferforations 4950-60 Depth Loos
E	FG	H	Depth
	K J	+ 7	CIL WELL TEST -
-	x		Natural Prod. Test:bbls.oil,bbls water inhrs,min. S
			Test After Acic or Fracture Treatment (after recovery of volume of oil equal to volume
M	NO	Р	Pumped Choke Choke Standard Choke Ch
			GAS WELL TEST - GOR - 7220
80 591	L, 1980 F	<u> </u>	
(FOOTAGE)		MCF/Day; Hours flowedChoke Size
bing Cas	ing and Ceme		
•		Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
Size	Feet		The second secon
Size	1	250	Choke SizeMethod cf Testing:
Size	Fret 327	2 50	Choke SizeMethod cf Testing:
Size	1	2 50 20 0	Choke SizeMethod cf Testing:
Sure 3-5/8	327		Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand.
Size 3-5/8	327		Choke SizeMethod cf Testing:
Sure 3-5/8	327		Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand. Casing Tubine Date first new May 4, 1964 Press Press oil run to tanks May 4, 1964
Sure 3-5/8	327		Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand. Casing Tubine Date first new May 4, 1964 Press Press oil run to tanks May 4, 1964
Sur 3-5/8 51/2	327 5300	200	Choke SizeMethod cf Testing:
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Sur 8-5/8 51/2	327 5300	200	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand. Casing Tubine Date first new May 4, 1964 Press Press oil run to tanks May 4, 1964
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Sure B-5/8 5 ¹ / ₂ marks:	327 5300 by certify th	200 hat the info	Choke SizeMethod of Testing:
Sure B-5/8 5 ¹ / ₂ marks:	327 5300 by certify th	200 hat the info	Choke Size Method cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand. Casing Tubine Date first new oil run to tanks May 4, 1964 Casing Frees. oil run to tanks May 4, 1964 Cill Transporter McWood Corporation May 4, 1964 Cas Transporter Phillips Petroleum Company Cas Transporter Phillips Company Cas Transporter Actec Oil & Gas Company
Sure B-5/8 5 ¹ /2 marks:	327 5300 by certify th	200	Choke SizeMethod of Testing:
Sure B-5/8 5 ¹ / ₂ marks:	327 5300 by certify th	200	Choke SizeMethod of Testing: Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand. Casing Tubine Date first new oil w 60,000 lbs. (casing Tubine Date first new oil run to tanks Precsoil run to tanks May 4, 1964 (dil Transporter McWood Corporation (dil Transporter Phillips Petroleum Company (as Transporter Phillips Petroleum Company (as Transporter Internation given above is true and complete to the best of my knowledge. (as 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,
Sur 8-5/8 512 marks: I here	327 5300 by certify th	200	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tubing Date first new May 4, 1964 Casing Freesoil run to tanksMay 4, 1964 Casing Freesoil run to tanksMay 4, 1964 Casing Freesoil run to tanksMay 4, 1964 Cas Transporter McWood Corporation Gas Transporter Phillips Petroleum Company Gas Transporter Phillips Petroleum Company Gas Transporter Aztec Oil & Gas Company formation given above is true and complete to the best of my knowledge. Aztec Oil & Gas Company Operator) orginial signed by: NCOMMISSION By: LESTER _ DUKI N COMMISSION By: Cisgrature) District Sumerintendent District Sumerintendent
Sur 8-5/8 5 ¹ /2 marks:	327 5300 by certify th	200	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): CasingPrectOil of Corporation Cill TransporterMcWood Corporation Cas TransporterPhillips Petroleum Company Cas Transporter
Sur B-5/8 5 ¹ /2 marks: I here	327 5300 by certify th	200	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tubing Date first new May 4, 1964 Casing Frees