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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~GAS~~ ALLOWABLE

MAY 8 12 03 PM '64

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company

State **VE**

Well No. **2**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

J, Sec. **5**, T. **17-S**, R. **36-E**, NMPM., ~~Unconsolidated~~ (Vacuum-G.- S.A.) Pool

Unit Letter

Lea

County. Date Spudded **11-30-63** Date Drilling Completed **12-17-63**
Elevation **3881 KB** Total Depth **5300** PBD **5128**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **4950** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4950-60**

Open Hole _____ Depth _____ Casing Shoe **5300** Depth _____ Tubing **4985**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Pumped Load oil used): **5** bbls. oil, **20** bbls. water in **24** hrs, **0** min. Size **2"** Choke

GAS WELL TEST - **GOR - 7220**

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 gals. acid, 30,000 gals. oil & 60,000 lbs. sand.**

Casing _____ Tubing _____ Date first new _____ **May 4, 1964**
Press. _____ Press. _____ oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **Phillips Petroleum Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Aztec Oil & Gas Company

(Company or Operator)

original signed by

By: **LESTER L. DUKE**

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: **District Superintendent**

Send Communications regarding well to:

Name: **Aztec Oil & Gas Company**

Title: _____

Address: **P. O. Box 837, Hobbs, New Mexico**