Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

1 / 1

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised I-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II Santa Fe, New Mexico 87504-2088	30-025-20361
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Type of Well:	Lovington '9' State
OIL GAS WELL OTHER SWD Name of Operator	8. Well No.
PENROC OIL CORPORATION	2
Address of Operator	9. Pool name or Wildcat
P. O. BOX 5970 HOBBS, NM 88241-5970	MIDWAY ABO
Well Location Link Lorest N : 660 Feet From The South Line and 198	: 80 Feet From The West Line
Unit Letter N: 660 Feet From The South Line and 198	80 Feet From The West Line
	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
//////////////////////////////////////	
. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	ROPAS I PLUG AND ABANDONMENT 🕰
The contract Advisors	
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CASING TEST AND CE THER: CASING TEST AND CE OTHER: OTHER: CASING TEST AND CE OTHER: CASING TEST AND CE OTHER: OTHER: COTHER: COTHER:	ding estimated date of starting any proposed at. Set Wireline CIBP @ 8800' hole w/9.2# gelled brine. Set blug. Moved the & set 100' c. Pipe free above 680'. Perf off well head. Install dry hole h. Ready for inspection.
CASING TEST AND CENTRER: CASING TEST AND CENTRER: CASING TEST AND CENTRER: OTHER: 2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusivery) SEE RULE 1103. Oct Nov., 1991 Moved in Tyler Well Service & Bliss Pet. P & A equipmer w/2 sx cement on top. Picked up work string. Circulated 100' cement plug from 5500'-5600'. WOC and tagged cement present plug 5300'-5400'. WOC & tagged O.K. Ran free point 2 holes @ 650'. Pumped 250 sxs cement. Circ. 50 sx. Cut marker. Cut off deadmen. Move tubulars and clean location. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE TILE President &	ding estimated date of starting any proposed At. Set Wireline CIBP @ 8800' hole w/9.2# gelled brine. Set blug. Moved tbg & set 100' t. Pipe free above 680'. Perf off well head. Install dry hole h. Ready for inspection.