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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southern Union Production Company		Address 1434 Fidelity Union Tower - Dallas, Texas	
Lease Livingston State	Well No. 2-9	Unit Letter N	Section 9
		Township 17S	Range 37E
Date Work Performed	Pool Midway Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

See Attached:

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	P. J. Clote
Title		Position	Manager, Drilling & Production
Date		Company	Southern Union Production Company

Drilled 6 1/4" hole to 8855'. Ran DST #1, 8829-8855. 2 hour test, no gas to show. ISIP 2231 PSI in 65 minutes, IF 14 PSI, FF 27 PSI, FSIP 1789 PSI in 75 minutes. Recovered 60' oil, 540' water, 8000 ppm cl.

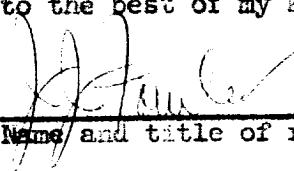
Drilled 6 1/4" hole to 9096', total depth. Set 4 1/2" casing at 9090' with total of 700 sacks of cmt. Top of cement calc 2000'. Tested 4 1/2" csg to 1000 PSI for 30 minutes. No leaks.

Perfd 8901-68 with 2 jet shots per foot. Treated with 5100 gallons regular, 200 sealers. IP 231 barrels oil per day, no water. FTP 75 PSI, 1/2" choke.

Surveys

100'-3/4	3925-3/4	5795-2
200-3/4	3992-3/4	5965-1 3/4
320-3/4	4145-1 1/2	6140-1 3/4
640-1	4200-1 1/4	6330-1
1020-1	4490-1 1/4	6534-1
1380-3/4	4575-1 1/4	6755-3/4
1690-3/4	4650-1	7091-1/2
2050-3/4	4825-3 1/4	2491-1
2700-3/4	4919-3	7638-1 3/4
2950-2	5060-3	7905-2 3/4
3080-2	5150-3	7970-3
3200-1 3/4	5245-2 1/2	8110-3
3430-3/4	5550-2	8049-3
3650-1 1/4	5669-2 1/4	8173-3 1/4
8296-3 1/2		
8468-3 1/2		
8780-3 3/4		
9096-3 1/2		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.


Exploration Engineer
Name and title of representative of company

Subscribed and sworn to before me this 19th day of August, 1963
My commission expires _____

M. A. McCaffery
Notary Public: Dallas County, Texas
My Commission Expires June 1, 1965.

M. A. McCaffery
Notary Public