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| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

Revised 7/1/58  
Form C-185

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

|  |  |  |  |  |  |  |  |  |  |
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AREA 640 ACRES  
LOCATE WELL CORRECTLY

Charles B. Reed

(Company or Operator)

Record  
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 23, T. 19S, R. 16E, NMPM.

Lea

Pool,

Lea

County.

Well is 990 feet from South line and 2310 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 29, 1963 Drilling was Completed November 14, 1963

Name of Drilling Contractor Leatherwood Drilling Co.

Address Drawer M, Kermit, Texas

Elevation at ground level 3730 feet.

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4938' to 4962' No. 4, from 5051' to 5055'  
No. 2, from 4973' to 4979' No. 5, from to  
No. 3, from 5042' to 5049' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

| SIZE  | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS        | PURPOSE    |
|-------|-----------------|-------------|--------|--------------|---------------------|---------------------|------------|
| 8-5/8 | 26              | new         | 165'   | Mal.         |                     |                     | Surface    |
| 4-1/2 | 10.5            | new         | 5074'  | Mal.         | 1415'               | 4962', 4977', 5047' | Oil string |
|       |                 |             |        |              |                     |                     |            |
|       |                 |             |        |              |                     |                     |            |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED   | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|---------------|-------------|--------------------|
| 8-5/8        | 165'           |           | 65 ex               | circulated    |             |                    |
| 7-7/8        | 4-1/2          | 5074' KB  | 250 ex              | pump. & plug. |             |                    |
|              |                |           |                     |               |             |                    |
|              |                |           |                     |               |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11/16/63: Treated with 600 gal. 15% HCl acid, through perf. at 4961 1/2', 4977 1/2', 5047 1/2' (EL). broke each zone separately. Breakdown pressure 3500#, treating pressure 3400#.

11/17/63: Sand frac treatment through perforations with 12,000 Visc Frac, 17,400# 20-40 sand, 600# Adomite Mark II, 15 gal. Hy-Ac, 400# Visc Breaker. Average treating rate 10  
Soaked well total of 24 hrs. during 4-day period, recovered

Result of Production Stimulation:  
160 bbl lead oil, 86 bbl formation water (64% oil, 36% water). Soaked 24 hrs. recovered  
12 bbl lead oil, 43 bbl formation water (22% oil, 78% water) \* \*

Depth Cleaned Out.....

100

10

ST. VINCENT AND THE GRENADINES

CONFIDENTIAL

[illegible]

100-443887-1000

[illegible]

... ..

100-443887-100

44-38861-1019-1020

1. James Earl Ray was born James Earl Ray on May 19, 1928 in Alton, Illinois.

404

not applicable in this case

SECRET

**SECRET - L**

Well plugged and abandoned on Feb. 20, 1964. Shot off 4 1/2 casing at 1415' and pulled casing. Ran cement plugs as follows: 25 on 4900'-5000'; 25 on 1325'-1475'; 25 on 125'-225'; 25 on surface to 100'. Spotted heavy mud between all plugs. Mud pits leveled and cleaned location. Installed 4 1/2 x 4' dry hole marker inscribed as follows: Charles M. Reed 7; Record

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Charles E. Smith

February 26, 1964

Company or Operator.....

Address.....Operator.....

●●●●●

Name.....

Position or Title.....