			_								
NUMBER OF CO	OPIES RESEIVES				<del>_</del>		· · · · · · · · · · · · · · · · · · ·				
SANTA FE	DISTRIBUTION										1
FILE U.S.G.S.			N	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103							
LAND OFFICE	OIL			MICCE	IIANEUI	IC DED	O DTC O	NE WELL	FICE O	. C. C. C. 3-33/	
TRANSPORTER	GAS			WIZCE	LLANEUL	) 3 KEP	OKISU	N VELL	, <b>5</b>	** **-	
PRORATION O	FFICE		(Submi	it to appro	priate Distri	ct Office	as per Coi	ow LJ	195 1 A	<b>8</b> , <b>1</b> 63	;
Name of Con							<del></del>				
	npany Charles B	Re	, ,		Addre	-	Box 182	2 D.e.	11 N	T 16.0	
Lease	- BOI VENI			Well No.	Unit Letter		Township	e, Aven	Ran		
	Record			1_	N	23	1	South		5 East	
Date Work P			Pool				County				
11/16/	6.5		Pea		- 0= (CL )			Lea			
Pagina	Dailling On				T OF: (Check				····		
	ing Drilling Op	peration		-	ınd Cement Jo	p i	Other (1	Explain): A	cid T	reatme nt	
Pluggin				medial Work							
Detailed acc	ount of work d	lone, na	iture and quantity	of materials	s used, and re	sults obta	ined.				
Perfor	ated 3-wa	v fra	c jet per pla	ena at 4	1961 <u>4</u> 1 49	77 <u>4</u> 1 1	E047-11 (	EST 1			ļ
Treate	d with 800	oal.	. 15% NE aci	In Buc	tion and	11 <u>2</u> ', :	00412 (	Eilj.		_	
bridgin	g plug as	folic	) Adju 17 - 17 - 17 - 17 - 17 - 17 - 17 - 17	Iu, Dec	are secu	Zone s	eparater	y with i	iallibi	urton	
	9 K9					42	. •				
		Trans	tted on botto	om acre	OSS Peri.	- 46 g	al.				
			eated at 5047	/5', rat	e 2 bbi/n	nin	280 gal.				
		DI	eakdown P.	3200#,	Treating	P. 200	00#, Ins	tantane	ous SI	P. 1700#	
			40mmis								
		Tre	ated 4977 2'	, rate 2	bbl/min	280	gal.				
		Tre	eated 4977 ½'.	, rate 2 3500#,	bbl/min Treating	280 P. 280	gal. 00#, Ins	tantaneo	ous SI	P. 1800#	
		Tre Bre	eakdown P.	3500#,	Treating	P. 280	00#, Ins		ous SI	P. 1800#	
		Tre Bre	eakdown P.	3500#, $l^{\frac{1}{2}}$ , rate	Treating e 2 bbl. /1	P. 280	00#, Ins 280 gal				
		Tre Bre Tre Bre	eakdown P. eated at 4961 eakdown P.	3500#, l½', rate 3500#,	Treating  e 2 bbl. /1 Treating	P. 280 min P. 240	00#, Ins 280 gal				
		Tre Bre Tre Bre	eakdown P.	3500#, l½', rate 3500#,	Treating  e 2 bbl. /1 Treating	P. 280 min P. 240	00#, Ins 280 gal				
Witnessed by	· · · · · ·	Tre Bre Tre Bre Job	eakdown P.  eated at 4961  eakdown P.  completed 1	3500#, l½', rate 3500#, 10:00 p.	Treating  e 2 bbl. /1 Treating m. 11/16/	P. 280 min P. 240 /63.	280 gal				
Witnessed by	к. v.	Tre Bre Tre Bre Job	eakdown P.  eated at 4961  eakdown P.  completed 1	3500#, l½', rate 3500#, 10:00 p.	Treating  e 2 bbl. /1 Treating	P. 280 min P. 240 /63.	00#, Ins 280 gal		ous SI	P. 1700#	
Witnessed by	к. <b>v</b> .	Tre Bre Tre Bre Job	eakdown P.  eated at 4961  eakdown P.  completed 1	3500#, l½', rate 3500#, 10:00 p.	Treating  e 2 bbl. /1  Treating  m. 11/16/	P. 280 min P. 240 /63.	280 gal 200#, Ins	tantaneo	ous SI	P. 1700#	
Witnessed by	K. V.	Tre Bre Tre Job	eakdown P. eated at 4961 eakdown P. completed l	3500#,  l½', rate 3500#,  10:00 p.  Position	Treating  e 2 bbl. /1  Treating  m. 11/16/	P. 280 min P. 240 /63.	280 gal 200#, Ins	tantaneo	ous SI	P. 1700#	
Witnessed by	K. V.	Tre Bre Tre Bre Job	eakdown P. eated at 4961 eakdown P. completed l	3500#,  l½', rate 3500#,  10:00 p.  Position	Treating  e 2 bbl. /1  Treating  m. 11/16  Engineer  REMEDIAL  SINAL WELL	P. 280 min P. 240 /63.	280 gal 200#, Ins	charles	ous SI	P. 1700#	
D F Elev.	11. V.	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL	P. 280 min P. 240 /63. WORK RE	280 gal 280	Charles	B. R	P. 1700#	
	11. V.	Tre Bre Tre Job	eakdown P. eated at 4961 eakdown P. completed l	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL	P. 280 min P. 240 /63.	280 gal 280	Charles	ous SI	P. 1700#	
D F Elev.	eter	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL	P. 280 min P. 240 /63. WORK RE	280 gal 280	Charles	B. R	P. 1700#	
D F Elev.	eter	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL	P. 280 min P. 240 /63. WORK RE	280 gal 280	Charles	B. R	P. 1700#	
D F Elev.	eter terval(s)	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str.	P. 280 min P. 240 /63. WORK RE	280 gal 280 gal 30#, Ins Company EPORTS Of	Charles	B. R	P. 1700#	
D F Elev. Tubing Diamo	eter terval(s)	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  l½', rate 3500#,  10:00 p.  Position: ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str.	P. 280 min P. 240 /63. WORK REDATA	280 gal 280 gal 30#, Ins Company EPORTS Of	Charles	B. R	P. 1700#	
D F Elev. Tubing Diamo	eter terval(s)	Tre Bre Tre Job	eakdown P.  eated at 4961 eakdown P.  completed 1	3500#,  1½', rate 3500#,  10:00 p.  Position ORIG	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str.	P. 280 min P. 240 /63. WORK REDATA	280 gal 280 gal 30#, Ins Company EPORTS Of	Charles	B. R	P. 1700#	
D F Elev. Tubing Diamo	eter terval(s) terval	Tree Bree Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production Production	P. 280 min P. 240 /63.  WORK REDATA ing Diamet	280 gal 280 gal 30#, Ins Company EPORTS Of	Charles	B. R	P. 1700#  Lead  completion Date  oth	ial
D F Elev. Tubing Diamo	eter terval(s)	Tree Bree Job	eakdown P. eated at 4961 eakdown P. completed I	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Produc	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma KOVER Water P	280 gal 280 gal 280 gal 200#, Ins Company PORTS Of	Charles NLY Interval Oil S	B. R	P. 1700#	ial
D F Elev. Tubing Diamo	eter terval(s) terval	Tree Bree Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production Production	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma KOVER Water P	280 gal 200#, Ins Company Producing Producing	Charles NLY Interval Oil S	B. R	P. 1700#  Lead  completion Date  oth  Gas Well Poten	ial
D F Elev. Tubing Diamo Perforated In Open Hole In  Test Before Workover	eter terval(s) terval	Tree Bree Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production Production	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma KOVER Water P	280 gal 200#, Ins Company Producing Producing	Charles NLY Interval Oil S	B. R	P. 1700#  Lead  completion Date  oth  Gas Well Poten	ial
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before	eter terval(s) terval	Tree Bree Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production Production	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma KOVER Water P	280 gal 200#, Ins Company Producing Producing	Charles NLY Interval Oil S	B. R	P. 1700#  Lead  completion Date  oth  Gas Well Poten	ial
D F Elev. Tubing Diamo Perforated In Open Hole In  Test Before Workover After	eter terval(s) terval	Tree Bree Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL SINAL WELL D Oil Str. Production CFPD	P. 280 min P. 240 /63. WORK REDATA ing Diamed ing Forma KOVER Water P B	280 gal 280 ga	Charles NLY Interval Oil S Cubic fee	B. R C tring Dep	P. 1700#  Lead  completion Date  oth  Gas Well Poten MCFPD	
D F Elev. Tubing Diamo Perforated In Open Hole In  Test Before Workover After	terval Date of Test	Tre Bre Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production CFPD	P. 280 min P. 240 /63. WORK REDATA ing Diamed ing Forma KOVER Water P B	280 gal 200#, Ins Company Producing Producing ter  Producing ter  Production PD	Charles NLY Interval Oil S Cubic fee	B. R  Cring Department of the control of the contro	P. 1700#  Lead  completion Date  oth  Gas Well Poten	
D F Elev.  Tubing Diamore  Perforated In  Open Hole In  Test  Before Workover  After Workover	terval Date of Test	Tre Bre Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production BPD	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production CFPD I her to th	P. 280 min P. 240 /63.  WORK RE DATA ing Diamed ing Forma KOVER Water P B	280 gal 200#, Ins Company Producing Producing ter  Producing ter  Production PD	Charles NLY Interval Oil S  GO Cubic fee	B. R  Cring Department of the control of the contro	P. 1700#  Lead  completion Date  oth  Gas Well Poten MCFPD	
D F Elev. Tubing Diamo Perforated In Open Hole In  Test Before Workover After	terval Date of Test	Tre Bre Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production BPD	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /1 Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production CFPD	P. 280 min P. 240 /63.  WORK RE DATA ing Diamed ing Forma KOVER Water P B	280 gal 200#, Ins Company Producing Producing ter  Producing ter  Production PD	Charles NLY Interval Oil S Cubic fee	B. R  Cring Department of the control of the contro	P. 1700#  Lead  completion Date  oth  Gas Well Poten MCFPD	
D F Elev.  Tubing Diamore  Perforated In  Open Hole In  Test  Before Workover  After Workover	terval Date of Test	Tre Bre Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production BPD	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production CFPD  I her to th Name	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma  KOVER  Water P B eby certifye best of r	280 gal 200#, Ins Company Producing Producing ter  Producing ter  Production PD	Charles NLY Interval Oil S Cubic fee	B. R  Cring Department of the control of the contro	P. 1700#  Lead  completion Date  oth  Gas Well Poten MCFPD	
D F Elev.  Tubing Diamore  Perforated In  Open Hole In  Test  Before Workover  After Workover	terval Date of Test	Tre Bre Job	eakdown P.  eakdown P.  completed I  FILL IN BEL  Tubing Depth  Oil Production BPD	3500#,  12', rate 3500#,  10:00 p.  Position ORIG PBT	Treating e 2 bbl. /r Treating m. 11/16/ Engineer REMEDIAL GINAL WELL D Oil Str. Production CFPD I her to th	P. 280 min P. 240 /63.  WORK REDATA ing Diamed ing Forma  KOVER  Water P B eby certifye best of r	280 gal 200#, Ins Company Producing Producing ter  Producing  Production PD	Charles NLY Interval Oil S Cubic fee	B. R  Cring Dep	P. 1700#  Lead  completion Date  oth  Gas Well Poten MCFPD	

Charles R

Read