

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2354-2
7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT #37
8. Well No. 2
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ISOLATE CASING LEAK, CSG TEST, & CMT SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/01 MIRU POOL DDU. UNLOAD TBG 2 3/8 & RACKS & TALLY WORK STRING. WORK ON WELL HEAD. SISD.
4/10/01 NU BOP. GIH W/BIT & SCRAPER. TAG SOLID FILL @ 4731'. POSSIBLE RETAINER. COOH W/SCRAPER. PICKUP DRL COLLARS & BIT. START IN HOLE. SD
4/11/01 COOH W/DRL COLLARS & TBG. GIH W/PKR ON TBG TO 4714' PRESS UP ON RETAINER TO 500 PSI. HELD PRESS OK. COME UP HOLE LOOKING FOR CSG LEAK. ISOLATE CSG LEAK @ 4505' EST. AN INJ RATE 600 PSI @ .90 BPM PUMPED 15 BW. SHUT DN. PRESS DROPPED FROM 600 - 0 PSI IN 30 SEC. COOH W/TBG & PKR.
4/15/01 GIH W/CMT RETAINER. 5 1/2 13-23 EZ DRILL-SY 802-343. 5 1/2 MECH SETTING TOOL 20000 # SHEAR & 2 3/8 SEAT NIPPLE. 145 JTS TBG. SET CMT RETAINER @ 4551'. MIRU HES CMT TRUCK. PUMP THRU TOOL. 10 BBL. SET EZ DRILL-SV @ 4551'. PRESS CSG TO 500 PSI. TEST TBG TO 2000 PSI. SET INJ RATE 1 BPM @ 1700 PSI. SPOT CMT TO TOOL W/12 BBL CMT. STING INTO TOOL. TRAP 500 PSI ON CSG. MIX CMT. CEMENT ON LEAK @ 1700 PSI 1 1/2 BPM. PUMP TOTAL OF 32 BBL CMT. START DISPLACEMENT. PMP 3 BBL @ 2000-2500 PSI. PUMP 1/2 BBL DISP. WELL SQUEEZED 2500 PSI. HOLDING 2300 PSI. POOH W/SETTING TOOL. 65 SKS IN PERFS. 15 SKS IN CSG. 60 SKS TO PIT. USED 150 SKS. RD MO HES. COOH W/SETTING TOOL (MORE ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV. REGULATION/PRORATION OO DATE 05/07/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Approval of Temporary
Document Expires 5/10/06

VACUUM GLORIETA EAST UNIT #037-02 CONTINUED

- 4/16/01 MI RU STAR TOOL. GIH W/5 ½ BIT, COLLARS, & TBG TO TAG CMT. TAGGED CMT 15' ABOVE CMT RETAINER. RETAINER SET @ 4551'. CIRCULATED HOLE. DRILLING ON CMT & RETAINER. SISD.
- 4/17/01 DRILLING ON CMT 4600'-4714'. FELL OUT OF CMT @ ABOUT 4715'. WENT DN W/BIT TO 4740'. ABOUT 8' ABOVE OLD CEMENT. CIRCULATED HOLE CLEAN. PRESS UP ON CSG 500 PSI FOR 20 MIN. LOST 35 PSI. REPRESS UP ON CSG. LOST 35 PSI IN 20 MIN. RELEASE PRESS. MONITOR WELL FOR 40-50 MIN FOR FLOW BACK. FLOWBACK ABOUT A CUP. SMALL DRIP. REPRESS UP TO 550 LOST 25 PSI IN 10 MIN. REPRESS UP TO 550 PSI LOST 25 PS IN 10 MIN. RELEASE PRESS. RU MI KILL TRUCK (POOL). PRESS UP ON CSG TO 500 PSI W/CHART RECORDER. 30 MIN LOST 35 PSI. RD STAR TOOL SWIVEL. COOH W/ABOUT 5 STDS. SI SD
- 4/18/01 RIH W/8 JTS W/BIT. BIT @ 4723'. MI RU PUMP TK. CIRCULATE HOLE W/FRESH. 115 BBLS. PUMP 7 BBLS. (300 GAL) FLO-GEL. FLUSH W/17 BBLS FRESH WATER. PULL 10 JTS. W/BIT @ 4411'. PRESS UP & RUN CHART. 580 PSI FOR 1 HR. OK. POOH & LAY DN TBG & COLLARS. TAKE OFF BOP. FLANGE UP WELL HEAD. RUN 30 MIN CHART @ 500 PSI OK. RIG DN.
- 4/19/01 MIRU POOL KILL TRK. PRESS TEST FOR MIT. PRESS 510 PSI. HELD OK FOR 30 MIN. (CHART ATTACHED) RD POOL TRK. DROP FROM REPORT.

6/21/89 CIBP SET @ 5938'. PUMPED 35'. CMT ON CIBP @ 5938'.

REQUEST 5 YEAR TA STATUS FOR WELL.

