

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name STATE "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3981' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> * CEMENT SQUEEZE TO SURFACE

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-82: Set RBP @ 5975' and spotted 3 sx of sand on top.
2-25-82: Ran CBL/VDL/CCL/GR logs from 5961' to 1500'. TOC @ 3230'. Perf'd @ 2750'.
2-26-82: Set cmt retainer @ 2595'. Pumped 500 sx Howco Lite cmt followed by 500 sx Class "C" cmt. WOC.
3-01-82: Drld 10' cmt on top of cmt retainer Set @ 2595'. Drld cmt retainer and cmt from 2595' to 2655'.
3-02-82: Finished drily cmt from 2655' to 2900'. Pressure tested squeeze holes @ 2750' to 750 psi - held OK. Washed sand off RBP @ 5975' and retrieved bridge plug.

* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Curtis, Jr. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 5, 1982

APPROVED BY _____ TITLE _____ DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY: