

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator SHELL OIL COMPANY | 8. Farm or Lease Name STATE "A" |
| 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER A, 990 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 31, TOWNSHIP 17-S, RANGE 35-E, NMPM. | 10. Field and Pool, or Wildcat VACUUM |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3981' DF | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER OPEN ADDITIONAL PAY & ACID TREAT <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 6250' (PBDT). Set pkr @6025'. Pressure test casing to 500#. Release pkr and spot 250 gals 15% NEA from 6000' - 6250'.
- Perforate Glorieta 6148' to 6010' (37 holes). Set pkr @5950'. Pump 4750 gals 15% NEA. Run production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | |
|------------------------------------|------------|------------------------------------|--------------------|
| SIGNED <i>James Curtis Fore</i> | A. J. FORE | TITLE SUPERVISOR REG. & PERMITTING | DATE MARCH 9, 1982 |
| ORIGINAL SIGNED BY JERRY SEXTON | | MAR 15 1982 | |
| APPROVED BY | TITLE | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | |