NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
OFFICE OR	5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
GAS WELL OTHER.	
Shell Oil Company	8, Farm or Lease Name State A
3. Actiress of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79701	10. Field and Pool, or Wildcat
UNIT LETTER A 990 FEET FROM THE North LINE AND 660	1
THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 35E	NMFM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3981 DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Kep	ort or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT J	ALTERING CASING PLUG AND ABANDONMENT
OTHER NECOMPTE	te in Vacuum Glorieta X
17. Describe Proposed or Completed Orerations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103. 9-17-75 to 9-20-75	s, including estimated date of starting any proposed
 Pulled rods, pump and tubing. Set CIBP at 8460' and capped with 35' of cement to aband. Set CIBP at 6250'. Perforated Glorieta at 6069, 6070, 6071, 6072, 6073, 6074, 6080, 6103, 6105, 6126, 6127, 6132, 6139, 6144, 6146, 614, holes). Acidized 6069-6174 with 8,500 gal 15% NEA. Ran 199 jts 2 7/8" tubing, hung at 6227'. Ran 25-175-RW Placed on production. 	4, 6075, 6076, 6077, 6078, 6079, 51, 6164, 6169, 6174 (24
10-27-75: In 24 hrs pumped 2 BO + 200 BW + 50 MCFG.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and G. W. Tullos Senior Production	Engineer 10-28-75
gine en la companya de la companya Anno de la companya	DATE

CONDITIONS OF APPROVAL, IF ANY: