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NOTATION		
OFFICE		
FOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	8. Farm or Lease Name State A
	9. Well No. 5
	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 3891' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-75 to 6-2-75

Fished and recovered stuck tubing.

6-3-75 to 6-10-75

Squeezed casing leak between 6014 and 6141 with 75 sx Class C cement and 75 sx Class H Neat cement. Drilled out cement and pressured to 1500 psi, held OK.

6-11-75 to 6-12-75

Acidized Abo perforations w/1500 gal 15% NEA. Ran 299 jts 2 7/8" tubing, hung at 9321. Ran 25-125-RWBC-22-5-0 pump and rods. Placed on production.

I, N. W. Harrison, hereby certify that the information above is true and complete to the best of my knowledge.

N. W. Harrison
Staff Production Engineer

6-26-75

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature] DATE [Signature]