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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 3981 DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Cement squeeze Glorieta and</u> <input checked="" type="checkbox"/> <u>recomplete in Abo.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-72 to 8-31-72

- Squeezed 365 sx Class C cement into Glorieta perforations 6069-6174, 25 sx left in annulus. Drilled out cement and CIBP, pushed BP to 9100.
- Perforated w/1 JSPF at 8900, 8890, 8881, 8873, 8869, 8857, 8852, 8845, 8840, 8836, 8833, 8820, 8816, 8809, 8626, 8580, 8577, 8574, 8561, 8557, 8550, 8546, 8530, 8526, 8523, 8510 (26 holes).
- Acidized 8809-8900 with 4000 gal 20% NEA.
- Acidized 8510-8626 with 4500 gal 20% NEA.
- Tested well. Pushed BP to 9392.
- Perforated w/1 JSPF at 9153, 9176, 9182, 9199, 9245, 9254, 9258, 9277, 9309 (9 holes).
- Acidized 9153-9309 with 3500 gal 15% FE-NE.
- Ran 300 jts 2-7/8" tubing, hung at 9382. Ran 2-1/2" x 1-1/4" x 16' x 4' RWBM pump on 184-3/4", 97-7/8" and 89-1" rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.R. Farina</u>	J.R. Farina	TITLE <u>Senior Production Engineer</u>	DATE <u>9-18-72</u>
APPROVED BY <u>Joe D. Ramey</u>	Orig. Signed by	TITLE	DATE <u>SEP 21 1972</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Dist. I, Supv.</u>			

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SEP 2 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.