NO. OF COPIES RECEIVED				
N				
SANTA FE				
U.S.G.S.				
			OIL	
GAS				
OPERATOR				
PRORATION OFFICE				
	GAS			

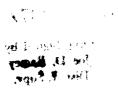
	DISTRIBUTION SANTA FE FILE	NEW MEXICO OF CONTROL			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAIN	SPORT OIL AND NATO	INAL GAP		
1.	PRORATION OFFICE					
	Shell Oil Company Address					
	P. O. Box 1509, Midland, Texas 79701 Other (Please explain)					
	ew Well Change in Transporter of: ecompletion Oil Dry Gas 40 BOPD. Testing			for temporary allo	to see if well	
	Change in Ownership	Casinghead Gas Condens	de CONOMICAL.	1290 pc/	<u> </u>	
	and address of previous owner DESCRIPTION OF WELL AND I	LEASF.	Mad	of Lease	Lease No.	
	Lease Name	well No. Pool Name, Including 1 of	State	e, Federal or Fee State	B-2354	
	State A	5 Vacuum Abo Nort	in	U LOLE	· · · · · · · · · · · · · · · · · · ·	
	Unit Letter A ; 990	Feet From The North Line	and <u>660</u> Fe	et From The East		
	Line of Section 31 Tow	mship 17-S Range	35-E , NMPM,	Lea	County	
iII.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS or Condensate	S Address (Give address to wh	ch approved copy of this form is	to be sent)	
	Taras-New Mexico Pine 1	dne Co.	P. O. Box 1510, Address (Give address to wh	Midland, Texas 7970 ch approved copy of this form is	to be sent)	
	Phillips Petroleum Company		Phillips Bldg	dessa, Texas 79760	ľ	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 31 17 35	Is gas actually connected? Yes	When		
		h that from any other lease or pool, g				
	Designate Type of Completion	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workcver D	eepen Plug Back Same R	es'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
			1			
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	iter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pu	f load oil and must be equal to o	r exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	producing Method (Fibe, pa	Ap, gus tije ototy		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	AUG 9 1972	_ , 19	
	above is true and complete to th	e best of my knowledge and belief.	BY Orig. Signed by			
		1	APPROVED Orig. Signed by Joe D. Rancy TITLE Dist. I, Supv. This form is to be filed in compliance with RULE 1104.			
	PAHalu	R. A. Halverson	If this is a reques	for allowable for a newly di	rilled or deepened n of the deviation	
	Product. Acc	counting Supvr.	tests taken on the wel	s form must be filled out con	111.	
		itle)	All sections of this	pleted wells.		

August 7, 1972 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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AUG - 0 1972 OIL CONSERVATION COMM. HOBBS, N. M.