

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2354	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3981 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)
February 2, 1971 to February 7, 1971

1. Pulled rods, pump and tubing.
2. Drilled CIBP and pushed to 6500'. Set Baker CIBP at 6350'. Capped with 1 sx cement. PBTD AT 6344'.
3. Perforated Glorieta with 1 JSPF at 6103, 6105, 6126, 6127, 6132, 6139, 6144, 6146, 6161, 6164, 6169 and 6174 (12 holes).
4. Acidized 6069-6174' with 6000 gal 15% NEA.
5. Ran 202 jts 2 1/2" tubing, hung at 6233'. Ran pump and rods.
6. Placed well on production.
February 13, 1971
7. Installed larger pumping equipment. Set Lufkin pumping unit (C-228D-24.6-74). Ran 2 1/2" x 2" x 16' Sargent pump on 130 - 3/4" and 86 - 7/8" rods.
8. Placed well on production.
February 22, 1971 to February 23, 1971
9. Pulled rods, pump and tubing.
10. Acidized Glorieta perforations 6103-6174 with 6000 gal 15% NEA.
11. Ran 202 jts 2 1/2" tubing and hung at 6233. Ran 2 1/2" x 2" x 16' RWBC Sargent pump on 130 - 3/4" and 86 - 7/8" rods.
12. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S.G. Scott* S.G. Scott TITLE Senior Operations Engineer

DATE 3-2-71

APPROVED BY *John W. Runyan* TITLE Geologist

DATE MAR 5 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS