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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

HUBBS OFFICE O.C.C.
Mar 1 1 30 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2354

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER A 990 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 17S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum - Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3981' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 14 thru February 24, 1966

1. Pulled rods & pump.
2. Loaded hole with gelled salt water containing 20#/1000 gallons Adomite Aqua.
3. Treated with: 2000 gallons 15% type "J" acid using ball sealers; 1000 gallons brine behind acid; 5000 gallons gelled salt water with 1/2# 20-40 mesh sand per gallon; 5000 gallons gelled salt water with 3/4# 20-40 mesh sand per gallon; 5000 gallons gelled salt water with 1# 20-40 mesh sand per gallon; 10,000 gallons gelled salt water with 1 1/2# 20-40 mesh sand per gallon.
4. Ran sand pump & cleaned out sand to 6130'.
5. Ran 199 jts. (6089') 2 1/2", EUE, 8rd, tubing and hung at 6124' with 31' orange-peeled mud anchor, 2 1/2" SN @ 6092', and 8' x 2 1/2" sub @ top of string. Ran 2 1/2" x 2" x 1 1/4" x 8' x 12' RHAC on 192-3/4" and 50-7/8" rods with slim hole boxes.
6. Recovered load.
7. In 24 hrs pumped 34 BO + 61 BW on 12-54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison N. W. Harrison TITLE Senior Exploitation Engineer DATE February 25, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____