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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (XXXX)X ALLOWAPLE

xxxxxxxxxxxx

III 23 AH Becompletion be slibmeted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

ed into th	ie stock tani	ks. Gai mi	ust be reported on it				Octo	ber 21, 1963
E ARE H	EREBY R	EQUEST	ING AN ALLOWA	BLE FOR A	WELL KN	OWN AS:		
			Sta				in NE	1/4 NE 1/4
	mpany or Op			(Lease)	,	,		74
. .	Sec	31	т. 17 S , в	₹ 35E	NMPM.,	Vacuum-Glo	rieta	Pool
21a. 1 mi	-							
Ter	· ·•·•·		Ounty. Date St	perident 9-	30-63	Date MACKED	Completed	10-19-63
	e indicate l	ocation:	Elevation 398				1	
R-35-E			Top Oil/Mas Pay	60691	Name o	of Prod. Form.	Paddock	
D	C B	A	PRODUCING INTERV	AL -			0 to 1 to	
		X			4000t			
E	F G	H	T Ferforations	0009. =	Depth		Depth	4
~	^ ~		17pen Hole		Casing	Shoe 10,30	Tubing	61001
			S CIL WELL TEST -				1	
L	K J	I						Choke
			Natural Prod. Te	st:b	ols.oil,	bbls wate:	r in hrs,	min. Size_
			Test After Acid	or Fracture Tre	atment (after	r recovery of v	olume of oil ec	qual to volume of
M	N O	P	load oil used):	59 bbls.c	ii. 11	bbls water in	24 brs.	min. SEXEC
s	ection 3	1	1	~~~~				
			GAS WELL TEST -				* Pump -	14-54" SPM
	NL & 660	FEL	Natural Prod. Te	st:	MCF/Da	ay; Hours flowe	d Choke	e Size
) aa) na buu	FOOTAGE) ing and Ceme	enting Rec						
Size	Feet	SAR					1	
2121			Test After Acid	or Fracture Tre	eatment:		_MCF/Day; Hours	flowed
13-3/8"	283	300	Choke Size	Method of T	esting:			
1)-)/0	20)	700						
9-5/8"	2968	1250	Acid or Fracture sand): 2250 ga	Treatment (Giv	e amounts of	materials used	such as acid,	water, oil, and
F 7 /08	10 000	1,000	Casing Fress.	Tubing	Date first	new Octo	ber 19. 19	63
2-1/2"	10,289	1800				tanks		
]		Gil Transporter_	Mewood C	orp.			
2-1/2*	5.991		Gas Transporter_	Phillips	Petr.			
			/		110	·	<u> </u>	
emarks:		••••	777	11 1.			1-2	
		• • • • • • • • • • • • • • • • • • •		<i>af</i>				
							and the state of the same	*******************
I berek	w certify th	at the in	formation given abo	ve is true and	complete to	the best of my	knowledge.	
					Shell O	il Company		***************************************
pproved		••••••		19		(Company	or Obserator)	
				_	R A		Ungmal	Signed By
91	L CONSE	RVATIO	N COMMISSION	B	/: 46. E.	(Sie	aturt)	OWERY
/1	17							
[///			********************************	т	_{itle} Distri	ct Exploit:	tion Engin	cer
	7.,		w. 2**		Send	Communicati	ons regarding	well to:
itle		NOGE (DA)		N	ame Shel	1 Oil Comps	ny	
					n	10E0 Da	and New	. Nevi ce
				A	ddress Box	1070 14	swell, New	Mevin