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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 22 10 23 AM '63

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease State "A"	Well No. 5	Unit Letter A	Section 31	Township 17S	Range 35E		
Date Work Performed Sept 30 thru 10-19-63	Pool Vacuum-Glorieta			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompleted from Wolfcamp to Paddock**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Ran 200 joints 2½" tubing open ended with Baker Model "R" Packer @ 6126'.
3. Spotted 250 gallons 15% NEA with Fe Additive.
4. Raised tubing.
5. Perforated 6069' - 6080' with one jet shot per foot.
6. Treated perforations with 2000 gallons 15% NEA.
7. Ran B.H.P. survey.
8. Pulled tubing.
9. Reperforated 6069' - 6080' with two jet shots per foot.
10. Treated with 10,000 gallons lease crude containing 20-40 mesh sand - 1#/gallon and 1/20# Mark II Adomite/gallon.
11. Cleaned out to PBTD (6142').
12. Ran 199 joints (5991') of 2½" (6.5#, EUE, J-55, 8R) tubing and hung @ 6100' with sawtooth pin collar on bottom and 2½" SN @ 6091'.
13. Installed 2½"x2"x1½" THD 12' Pacific Pump on 192 3/4" and 54 7/8" rods.
(over)

Witnessed by M. R. Dillon	Position Prod. Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title Witness or Observer	Position District Exploitation Engineer	
Date OCT 22 1963	Company Shell Oil Company	

14. Installed Parkersburg 160 Beam Pumping Unit.
15. Recovered load.
16. On OPT pumped 59 BO / 11 BW on 14-54" SPM. Gravity 38.2° API.