NUMBER OF COPIL	12001120	
Dis	TRIBUTION	
SANTA FF		
FILE		
U.S.G.S.	-	
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	CE	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

LAND OFF	BTER O	L AS			MISCELLANEOUS REPORTS ON WELLS									(KeV 3-33)		
PRORATIO	ON OFFICE				(Submit to appropriate District Office as per Commission Rule 1106)											
Name of C	Company				-				Addre				111	4) *	
	оошрину		Shel	l Oil	Company				1				17. Na	ata Ma	exico 88201	
Lease						Well	No.	Unit	Letter	Section	n Township	100 102	3 211	Rang		
Date Work	. D(Stat	e A	.1	5	<u> </u>	L	Α	31	<u> </u>	179	<u> </u>	<u> </u>	35E	
Date Work Performed Pool County 8-19-63 thru 8-21-63 Vacuum-Wolfcamo Iea THIS IS A REPORT OF: (Check appropriate block)																
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):																
Plugging X Remedial Work																
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled tubing and packer. 2. Set CIBP at 9925'. 3. Perforated 9423' - 9426', 9432' - 9435', 9453' - 9455', & 9481' - 9484' w/1-3/4" JSPF. 4. Ran tubing and packer to 9522'. Spotted 500 gallons 15% BDA w/Fe additive. Hung a total of 305 jts. (9354') 2 7/8", 6.5#, EUE, J-55 tubing at 9374' open ended w/Baker Model R double grip packer at 9374' w/20,000# wt. on packer. 2 1/2" SN at 9366'. 5. Displaced acid to formation. 6. Swabbed 100% water.																
Witnessed by M. R. Dillon Position Production							Fore	mon	Company	Choll 1	0:1					
		P.			FILL IN BEI						FPORTS O	Shell	UIL	COM	eny	
		_							WELL C							
D F Elev.		۱ ه	1 -	D			PBTD			Producing Interval				Completion Date		
3981' 10,300'					2451		10,009' - 1				1-25-63					
Tubing Diameter 2 1/2" Tubing Depth				9	99861		Oil Stri	Oil String Diameter 5 1/2"		il Strin	String Depth 10,300					
Perforated	lInterval	(s)	10,00	g! _ :	LO,014', 1	0.0	88! -	10.	0931.	10.11	11' - 10	.116*				
Open Hole	Interval					,										
Ф I							Froducing Formation(s) Wolfcamp									
	····					R	ESULT	S OF	WORK	OVER		-				
Test			ate of Test		Oil Production BPD	1	Gas Pi M C	roduct FPE			Production BPD		GOR teet/B	ы	Gas Well Potential MCFPD	
Before Workover	I	e a	d													
After Workover	. 8	3- 2	1-63		**		_			100%			-		do	
I hereby certify that the information given above is true and completo the best of my knowledge.									e is true and complete							
Approved by 1 Nam D. Dusen For: R. A. Lowery									A. Lowery							
Title ^L						V /	Position									
Date District Exploitation Engineer Company																
Shell Oil Company																