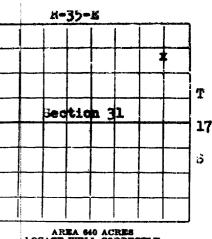
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies



AREA 640 ACRES LOCATE WELL CORRECTLY State A Shell Oil Company (Company or Operator) Well No. 5, in NE 1/4 of NE 1/4, of Sec. 31, T. 174, R. 35E, NMPM. Vacuum-Wolfcamp 660 990 north of Section 31 If State Land the Oil and Gas Lesse No. is. B-2354 Drilling Commenced November 18 19.62 Drilling was Completed January 13 19.63 Noble Drilling Company P. O. Drawer 550, Midland, Texas not confidential 19...... OIL SANDS OR ZONES No. 1, from 10,009' to 10,116' No. 4, from..... ......to. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from..... No. 2, from..... CASING RECORD KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13 3/8" 48# 2831 Surface nev 2**968 '** 40# 5/8" Intermediate 10,009' - 10,014' 011 10,088' - 10,093' 1/2" 10,289 Differentia nev 10,111 - 10,116 MUDDING AND CEMENTING RECORD NO. BACKS OF CEMENT WHERE METHOD SIZE OF MUD 13 3/8" 17 1/2" 2931 Pump & Plug Cemented to surface 12 1/4" 29821 1250 Pump & Plug Cemented to surface 10,300' 1800 Pump & Plug 10,300 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 10,009' - 10,014' w/2 JSPF & 10,088' - 10,093', 10,111' - 10,116' w/1 J3PF. Treated w/500 gallons 15% BDA. Swabbed dry. Prested w/8000 gallons 15% NEA.

Result of Production Stimulation. On OPT flowed 257 BOPD + 3 BWPD thru 16/64" choke.

Depth Cleaned Out 10,245'

------PIP-500-pair--

## CORD OF DRILL-STEM AND SPECIAL TO

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools w	rere used from	0	feet to 10,300	feet, a	nd from	***********	feet to	feet.
Capie tools Me	ere used from		feet to	fcet, a	nd from		feet to	feet.
	-			UCTION				
Put to Produc	ing. James	uzy 25	<sub>19</sub> 63					
OIL WELL:	The production	on during the first 2	24 hours was	260	barr	els of liq	uid of which99	% was
							% was :	
			deg.		/V water,	a	70 Was 1	ediment. A.P.I.
CAS WELL.								
GAS WELL:					M,C.F. plu	<b>\$</b>	•••••••••••••••••••••••••••••••••••••••	barrels of
	liquid Hydroc	arbon. Shut in Pres	seurclbs	l.				
Length of Tir	ne Shut in			•				
PLEASE	INDICATE B	ELOW FORMAT	ION TOPS (IN CO	FORMAN	CE WITH	GEOGR	APHICAL SECTION	OF STATE):
Bustle	r	Southeastern N					Northwestern New	Mexico
·		(+2+6+·)	T. Devonian				Ojo Alamo	
		***************************************	T. Silurian				Kirtland-Fruitland	
			T. Simpson				Farmington Pictured Cliffs	
T. 7 Rivers	*******************************	*********************	T. McKee				Menefee	
		(+1065')	T. Ellenburger				Point Lookout	
	. 4320		T. Gr. Wash				Mancos	
		(-1951')	T. Granite	60501			Dakota	
T. Drinkard		***************************************	T. Blinebry	6648	(-2667	• • •	Penn	
	Boso	' (=4069')	T. Wolfcamp	9386'	(-5405	) <sub>T.</sub>	***************************************	*******
T. Abo T. Penn	10.16		T					
•			T		•••••••••••••••••••••••••••••••••••••••		••••••	
		•	FORMATIC					••••••
From T	Thickness in Feet	For	mation	From	To	I hickness	Formation	
0 15		Caliche & F	led Teda			in Feet		
1517   29	16 1399	Salt & Amby						
2916 43	36 1710	Dolomite v/ & Ankydrite	Sand, Shale,					
4326 59	32 1606	Dolomite v/						
4326 59 5932 99	3454		Limestone, She	4			·	
9386 101	6e 776	Limestene v	r/Dolomite.					
0350 300		Shale & Che	rt		İ			
0162 103	00 138	Shale v/Lin	100000				·	
ŀ								
<u>,</u>								
	1 1		ADATE GLIPPT IN		LL	·		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
•	James 7 28, 1963
	(Date)
Company or OperatorShell. 011. Company	AddressPyOBox1858,Bosvell,HevHexico.
NameR. A. LOWEYOriginal Signed By	Position or TitleDistrict Exploitation Engineer