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REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

1000 New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any proposed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported at 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

(Place)

January 28, 1963

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

(Company or Operator)

State A

(Lease)

Well No. **5**

in.

NE

1/4

NE

1/4

A

Sec. **31**

17S

35E

NMPM.

Vacuum-Wolfcamp

Pool

Unit Letter

Lea

County Date Spudded **11-18-62**

Date Drilling Completed **1-13-63**

Please indicate location:

R-35-E

Elevation **3981' DF**

Total Depth **10,300'**

PSTD **10,245'**

Top Oil ~~xxx~~ **10,009'**

Name of Prod. Form.

Wolfcamp

PRODUCING INTERVAL -

Re Completions **10,009' - 10,014', 10,088' - 10,093', 10,111' - 10,116'**

T

Open hole **-**

Depth

Casing Shoe **10,300'**

Depth

Tubing **9986'**

17

OIL WELL TEST -

S

Natural Prod. Test: **obs. oil, obs. water in hrs, min. Size**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load of oil used) **257** bbls. oil, **3** bbls. water in **24** hrs, **-** min. Size **16/64"**

GAS WELL TEST -

990' FNL & 660' FEL, Sec. 31

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Size

13 3/8"	283	300
9 5/8"	2968	1250
5 1/2"	10289	1800
2 1/2"	9977	

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gallons 15% BDA, 8000 gallons 15% NEA**

Casing

Tubing

Date First new

Press.

Press. **500**

oil run to tanks

January 25, 1963

Oil Transporter

Texas-New Mexico Pipe Line Company

Gas Transporter

Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

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Shell Oil Company

(Company or Operator)

Original Signed By

R. A. LOWERY

By:

R. A. Lowery

(Signature)

Title

District Exploitation Engineer

Send Communications regarding well to:

Name

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

