

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002520382

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1780 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-98: MIRU. JAR ON STUCK PUMP.
1-31-98: BACK OFF RODS.
2-02-98: NUBOP. TOH W/TBG. TBG IS STUCK. WRK FREE.
2-04-98: TIH W/BIT TO 10142'. HOT WTR TBG. SCAN 40 JTS.
2-05-98: SCANALOG REMAINDER OF TBG OUT OF HLE. TIH W/IMPRESSION BLOCK. TAG @ 45'. SHOWS-PARTED CSG.
2-09-98: SET CIBP @ 9070'. SET BLNKG PLUGS IN SOUTH STRING @ 175' & NORTH STRING @ 175'. NORTH PLUG LEAKING-RESET @ 150'.
2-10-98: NDWH. SPEAR 4.5" CSG.
2-11-98: TIH W/RBP @ 2022'. BACK OFF CSG @ 68'.
2-12-98: TIH W/CSG. SET SLIPS.
2-13-98: NUWH. TEST & CHART CSG TO 500#-OK.
2-16-98: FSH BLANKING PLUGS. NUBOP. TIH W/RET. TOOL. TIH W/BIT & BAILER TO 2266'.
2-17-98: DRLG CIBP @ 9070'. FELL THROUGH.
2-18-98: TAG @ 10140'. TIH W/KILL STRING.
2-19-98: PERF CSG W/2 JSPF @ 9265-85, 9370-76, 9390-9404, 9452-95, 9515-22, 9570-74
2-20-98: TIH W/PLUG & PKR.
2-23-98: SET RBP @ 9620'. PSA 9249'. ACIDIZE PERFS 9265-9574 W/8000 GALS 15% NEFE & 4200 LBS RK SLT. MOVE RBP TO 9050'. PSA 8595'.
2-25-98: PERF 8660-9002'.
2-26-98: PERF 4.5" CSG W/2 JSPF @ 8408-8564'. TIH W/RBP @ PKR.
2-27-98: SET RBP @ 9050'. PKR @ 8595'. ACIDIZE W/4600 GALS 15% NEFE & 3000# RK SLT. RBP @ 8595'. PSA 8343'. ACIDIZE W/3800 GALS 15% NEFE & 2000# RK SLT. MOVE PLUG TO 9620'. PKR @ 8343'.
3-01-98: SCALE SQZ W/2 DRUMS TH 756 & FLSH W/250 BBLS 2% KCL.
3-02-98: LATCH ONTO PLUG. TIH W/PROD TBG.
3-04-98: TIH W/PMP & RDS.
3-05 THRU 3-6-98: TIH W/RDS. HANG WELL ON. PUMPING @ 6:30 PM. RD.
3-19-98: ON 24 HR OPT. PUMPED 33 BO, 54 BW, & 117 MCFD. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/23/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY J. Denise Leake TITLE Engineering Assistant

DATE 3/23/98

CONDITIONS OF APPROVAL, IF ANY: