

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-155

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
TEXACO Inc.

2. Address of Operator  
P.O. Box 728, Hobbs, New Mexico, 88240

3. Location of well:  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1780 FEET FROM  
THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name  
-

8. Farm or Lease Name  
N.M. "O" State NCT-1

9. Well No.  
11

10. Field and Pool, or Wildcat  
Vacuum Wolfcamp/Penn

15. Elevation (Show whether DF, RT, GR, etc.)  
4004' GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pulled rods and pump. Installed BOP. Pulled tubing.
- TIH with overshot, bumper sub, and jars on 2 3/8" workstring. Jarred fish loose at 10,226'. POH with fish.
- Perforated 4 1/2" casing with 4 SPF at 10,003, 35, 45, 10,123, 27, 29, 50, 70 (32 shots). 3 1/2" gun hung up while coming out of hole at 9255'. Pulled out of rope socket.
- TIH with overshot, bumper sub, and jars. Recovered fish from 9255'.
- TIH with packer and workstring. Spot 200 gallons 15% NEFE across perforations.
- Set packer at 10,062'. Break down perforations at 10,123'-70'.
- Reset packer. Acidize perforations 10,003'-10,170' with 5800 gallons gelled 15% NEFE and 32 ball sealers. AIR 6 BPM, Max P 0#, ISIP Vacuum.
- POH with workstring and packer.
- Run production equipment, remove BOP, and return to production. OPT-64 BO, 62 BW, 38.2 gravity, GOR 832. Test prior to workover - 22 BO, 13 BW.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Adm. Supvr. DATE 05-15-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 2 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 28 1986  
O.C.T.  
HOBBY OFFICE